ACTING PISTOLS ENGINEE GEOLOGIC	TRIPLICATE)	Approval expires 12-31-60.
ACTING PISTOLS ENGINEE GEOLOGIC	L	and Office Senta Fe
I. L'GORDOEPARTMENT C XACTING PLATING GEOLOGIC Sec. 17	SIAIFS	NM UZ39Z base No.
Sec. 17	•,	Mescalero Unit
Sec. 17		
///	CAL SURVEY	
	به <u>م</u> (فغا ب	1
R-34-E		
SUNDRY NOTICES ANI	J REPORTS ON	WELLS
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SH SUBSEQUENT REPORT OF SHOOTING	
OTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF ALTERING	
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLI	
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONN	4ENT
OTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON WELL		•••••
	·	
(INDICATE ABOVE BY CHECK MARK NAT	URE OF REPORT NOTICE, OR OTHER D.	
descalero Unit	May 14	1962
		·····
ell No. 2 is located 198 2 ft. from	S line and 1982 ft. from	$\frac{E}{K}$ line of sec. 17
E/4 Sec. 17 19 South 34	East NMPM	
(1/4 Sec. and Sec. No.) (Twp) (Ran		Mexico
Iorth Quail Ridge Lea (County or Sul		tate or Territory)
e Springel	· 1761 c.	
e elevation of the derrick floor above sea level	18 37 31 It.	
DETAILS	OF WORK	
ate names of and expected depths to objective sands; show sizes, w ing points, and all other	eights, and lengths of proposed casin important proposed work)	gs; indicate mudding jobs, cement-
our intention to drill a Bone Springs		v 10,200' TD. using
y tools. The following casing progra	woll to syptometrical	for advonate protectic
A toole. The rottowing covers broke	NEEL CEL L'ALGORICALISSIANEMEN C	
ice: 10 34" 40.5# J-55 casing set @	1750' linto the anhyd	irite) with
cement circulated.		
uction : Brine (sat. salt water) drill	ing fluid will be used	below the surface ca
to TD and 4 1/2" 11.6f N-80 c	sg will be set for Bo	as Springs Production
with the necessary coment to t		
with the necessary coment to t 8.000', leaving brine behind th		
with the necessary coment to t 8,000', leaving brine behind th		
8,000', leaving brine behind th		
	t ing by the Ge ological Survey before o	operations may be commenced.
8,000', leaving brine behind th		operations may be commenced.
8, 990', leaving brine behind th I understand that this plan of work must receive approval in wri	COMPANY	6
8,000', leaving brine behind th I understand that this plan of work must receive approval in wri ompany <u>EL PASC NATURAL GAS</u> ddress 2005 Wilco Building	COMPANY	6
8, 990', leaving brine behind th I understand that this plan of work must receive approval in wri EL PASC NATURAL GAS	By B. C.	operations may be commenced. Soleett Lockett on Petroleum Engine

NUMBER OF COPIES RECEIV OISTRIBUTIC SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER PRORATION OFFICE OF ERATOR		WELL	EW MEXICO LOCATION RUCTIONS FOR	AND AC	REAGE	E DED	N THE REVE	PLAT
0.0000000				CTION A				·······
Operator 21	Paso Hatural	Ges Com		ase	calero	> 1// V • 186 8 %	彩 相	7 4 Vell No. 2
Unit Letter	Section	Township		Range			.	
J Actual Footage L	17		19 South		Best	County	Los	
1980	feet from the	Zast.	line and	1980	feet f	rom the	South	line
Ground Level Ele			Po					Dedicated Acreage:
3751.10	Bone	Springs		North Qu	tail Rie	dge		40 Acres
who has the ri another. (65- 2. If the answer t wise? YES_	ght to drill into an -3–29 (e) NMSA 19	d to produce fi 135 Comp.) "'no," have th if answer is "'y	om any pool an e interests of a res,'' Type of C	d to appropria 11 the owners Consolidation their respecti	te the pro	oduction solidated Unit sts below	either for him by communit	. ("Owner" means the person aself or for himself and ization agreement or other-
·····		SECTIO	N R				 _	
		T				I		CERTIFICATION
							in SECTIO plete to the belief Name D. Position Divisio Company El Pas Date	certify that the information ON A above is true and com- the best of my knowledge and . C. Jockett E. Lockett Den Pet. Engineer to Natural Gas Co. 14, 1962
			X	-/48	c		shown on t plotted fro surveys ma supervision and correc and belief. Date Surve	yed 3-7-62 I Professional Engineer
0 330 660 9	90 1320 1650 19	80 2310 264	2000	1500 100	0 500	0	Certificate	No. 2126

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.