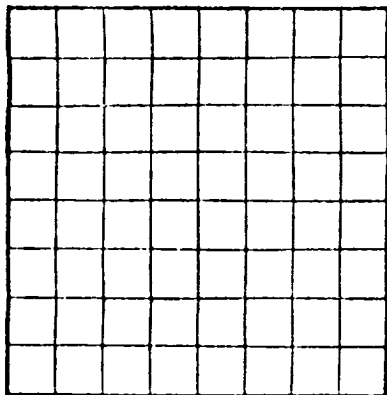


U. S. LAND OFFICE Las Cruces

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT 063679



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

2105 Ft. Worth Nat'l Bk. Bldg.

Company Richardson & Bass Address Fort Worth, Texas

Lessor or Tract Julia Brainard Field "Wildcat" State New Mexico

Well No. 1 Sec. 19 T. 19S R. 34E Meridian NLP County Lea

Location 198 ft. {N.} of S. Line and 660 ft. {E.} of E. Line of Section 19 Elevation 3703
(Herrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

E. V. Simpson

Date January 16, 1950

Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling December 10, 1949. Finished drilling January 11, 1950.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 766 to 793 (Small amount), from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	54.5	8	J&L	328	Baker	Not Pulled	No	No	
9-5/8	40	8	J&L	332	Baker	523' - 501'	No	No	
END OF CASING RECORD									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	345	300 circ.	out 75 Pump & Plug	9.5	65 sacks
9-5/8	3342	1200	Pump & Plug	12.5	300 sacks

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth set

Adapters—Material None Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
NOT SHOT						

TOOLS USED

Rotary tools were used from 0 feet to 5010 feet, and from feet to feet

Cable tools were used from None feet to feet, and from feet to feet

Total Depth

DATES

January 11, 1950 Put to producing Dry Hole, 19

The production for the first 24 hours was barrels of fluid of which % was oil %

emulsion % water, and % G. Gravel. Gravity, 116.

If gas well, cu. ft. per 24 hours. If oil well, cu. ft. per 24 hours.