NO OF COPIES RECEIVED						
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMM	SSION	Form C-104		
SANTAFE		NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  Form C-104  Supersedes Old C-104 and C-110  Effective 1-1-65				
FILE		AND		Eliective 1-1 00		
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND N	IATURAL GAS			
LAND OFFICE						
TRANSPORTER GAS						
PRORATION OFFICE						
Operator ARCO Oil and Gas	Company					
Division of Atlantic Ric	chfield Company					
P.O. Box 1710, Hobbs, N	.M. 88240	Other (Piease	lain!			
Reason(s) for filing (Check proper box)	Charles Temporate of	Of let . 1 rease	explain)			
New Wel:	Change in Transporte of: Oil X Dry Gas	Effect:	ve: 3-26-82			
Recompletion Change in Ownership	Casingheed Gas Conder.	=				
If change of ownership give name						
and address of previous owner  DESCRIPTION OF WELL AND I	EASE			Lease Nc.		
Lease Name	Well Not Pool Hame Mariany		Kind of Lease State, Federal or Fe	i i		
Mescalero Ridge Unit D						
Unit Letter D 66	O Feet From The North Lin	0.4 =		Lea County		
Line of Section	waship 198 Range	34E , NMP)	·			
. DESIGNATION OF TRANSPORT	rer of OIL AND NATURAL GA	Address (Give address	to which approved co	ppy of this form is to be sent)		
Name of Authorized Transporter of CL		1		i		
Western Crude Oil, Inc. Name of Authorized Transporter of Car	singhead Gas 🟋 or Dry Gas 🗔	Address (Give address	to which approved co	1. 88231 ppy of this form is to be sent)		
		4001 Penbrook	, Odessa, TX	79760		
Phillips Petroleum Co.  If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connec				
give location of tanks.	F 21 19 34	Yes		known		
If this production is commingled wi	th that from any other lease or pool,	give commingling ord		g Back   Same Res'v. Diff. Res'v.		
Designate Type of Completi		1	1	1		
	Date Compl. Ready to Prod.	Total Depth	P.1	5.T.D.		
Date Spudded						
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oii/Gas Pay		bing Depth		
Perforations	1.		De	pth Casing Shoe		
	TUBING, CASING, AN			EACKE CENENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT		
	<u> </u>					
		1				
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total ve	lume of load oil and	must be equal to or exceed top allow		
OII. WELL  Date First New Oil Run To Tanks	able for this a	Producing Method (F.	ou, pump, gas lift, et	c.)		
		Casing Pressure	ic	noke Size		
Length of Test	Tubing Pressure			gs - MCF		
Actual Prod. During Test	Oii-Bbls.	Water - Bbls.				
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/M		ravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Si	out-in)	hore Size		
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

& Snackelfor

Engrg. Tech. Spec.

3-29-82

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APPROVED.	_APR_	5 FB87	, 19
BY	Orig. Signe	ed by	
J (	Les Clem		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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Rosas January Hasses Chince