	NO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  REQUEST FOR ALLOWABLE Superise ( Superise ( ) 5 Old C-10		Form C. 104	
	SANTA FE			Superselles Old C-104 and C-110	
	FILE	AND  Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 3 1/27			
	LAND OFFICE	AUTHURIZATION TO TRA	ANSPURT OIL AND NATURAL (	BAS 4 / 191 3/	
	OIL				
	TRANSPORTER				
	GAS				
	OPERATOR				
1.	PRORATION OFFICE		Sinclair Of Co-poration Merced.	·····	
	SINCLAIR OIL & GAS COMPANY CRATION into Atlantic Richfield Company  offective March 4, 1959				
	SINCLAIR OIL & GAS COMPANY STATISTY offective Much 4, 1959				
	Address				
	P.O. BOX 1920, HOBBS, NEW MEXICO				
	Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well Change in Transporter of:				
	lecompletion Oil X Dry Gas				
	Charge in wherethis Casinghead Gas Condensate FFFECTIVE MARCH 1, 1967				
	The second of th				
	lf ←hange of ownership giv <b>e name</b>				
	and address of previous owner				
	NM 02391				
11.	<b>DESCRIPTION OF WELL AND I</b>			NM 02391-A	
	! ease Name		me, Including Formation	Kind of Leas NM 056376	
	Mescalero Ridge Un	it DE 1 Qua	il Ridge Bone Spring	State, Federal or Fee Federal	
	Location				
	D 66	Unit Letter D ; 660 Feet From The North Line and 660 Feet From The West			
	Unit Letter D; DOU Feet From The NOTTN Line and DOU Feet From The WEST				
	OI TO SOLUTION TO				
	Line of Section 21 Township 19S Range 34E , NMPM, Lea County				
III.	DESIGNATION OF TRANSPORT		AS		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	1	
	The Permian Corpora	ition	P.O. Box 3119, Midl	and, Texas 79701	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	None				
	Unit Sec. Twp. Bge. Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	F 21 198 34E	· ·		
	<u> </u>				
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic		New well workover Deebeu	Plug Buck Same Res.V. Dill. Res.V.	
	Besignate Type of Completic		1 1	<u> </u>	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>	<del></del>	Depth Casing Shoe	
	Perforditions				
	TURING CASING AND CENTURE DECORD				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
_,	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
₩.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Ended I Met 1464 Off Hall 10 Talled	25.5 61 1550			
		To blanch Bassacian	Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Cdsing Pressure	Chore size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	The state of the s		1		
	Travers Visit of Calaba Sant and	Tubing Pressure	Casing Pressure	Choke Size	
	Testing Method (pitot, back pr.)	I would blessma	Capital Liegama		
		1		1	

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

Superintendent

.2-23-67 (Date)

## OIL CONSERVATION COMMISSION

APPROVED TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply