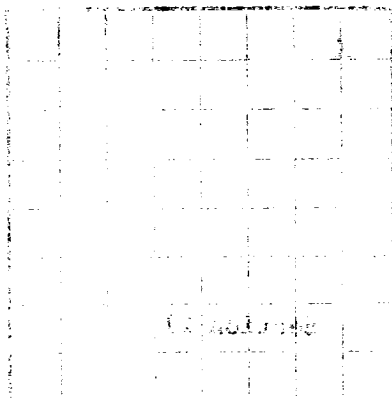




HISTORY OF OIL OR GAS WELL

9/13/61 Acidized Morrow formation with 13,150 gallons 5% HSA, 500# WAC 94
Fluid loss, 400# gelling agent. Formation broke @ 9500 psi.
Maximum pressure 9800#. Treated @
5 RPM, displaced with kerosene @ 7.4 RPM, SIP 6750#.
9/24/61 Model "D" Production Jacket @ 13,225'.
9/26/61 Ran 2 3/8" N-80 tubing set @ 10,160' and 2 1/16" N-80 tubing set
@ 13,315'. Acidized Bone Springs with 3,000 gallons DS50
chemical special acid.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together
with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was
"sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number
of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

FROM -	TO -	TOTAL FEET	FORMATION
13,315'	13,225'	90'	Acidized Morrow formation with 13,150 gallons 5% HSA, 500# WAC 94
13,225'	10,160'	13,115'	Fluid loss, 400# gelling agent. Formation broke @ 9500 psi. Maximum pressure 9800#. Treated @ 5 RPM, displaced with kerosene @ 7.4 RPM, SIP 6750#.
10,160'	13,315'	13,150'	Model "D" Production Jacket @ 13,225'. Ran 2 3/8" N-80 tubing set @ 10,160' and 2 1/16" N-80 tubing set @ 13,315'. Acidized Bone Springs with 3,000 gallons DS50 chemical special acid.