NEW N ICO OIL CONSERVATION COMMIS IN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CASCA ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Mi	dland, Ter		Octobe	r 23, 196	L
	ICDCDV/				-			(Date)	
VEAREI El De	HEKEBY I	CEQUESI.	ING AN ALLOWA	BLE FOR A WE	LL KNOWN	AS:			
(Co	impany or O	perator)	lompany Masca	(Lease) Unit	ell No	, i n ,		¥,	
D Unit La	, Se	c 21	, T. 19-8 , R		РМ.,	ndesignate	d	Pool	
Le	4		County. Date Sp	udded May 9.	1961 Dat	e Drilling Go	apleted At	gust 30,	196)
Plea	se indicate	location:		17' GL					,
D	C B	•	Top Oil/Gas Pay	10,118'	Name of Proc	d. Form	lone Sprin	2	
X			PRODUCING INTERVA	L -					
Ē	P G	H	Perforations	10.118' - 10.	134*				
-			Open Hole			13,7091	Depth Tubing 10	, 160'	
<u> </u>			OIL WELL TEST -						
L	K J	I	Natural Prod. Tes	tibbls.oi	1, 1	bls water in	hrs.	Choke min. Size	
				r Fracture Treatmen					
M	NO	P		993 bbls.oil,			•	Chaba	:4
Ì			GOR 677/1 -						
Bec. 21	, T-19-8	, R-34-E		t:	ICE Davis No.				
lubing Cas	ing and Ges	unting Reco	-	(pitot, back press				°	
Size	Feet	Sax		r Fracture Treatmen				· .	
				Method of Testin					
13 3/8	839'	900		Method of restin	g•				
9 5/8"	5522*	2970	Acid or Fracture 1	Freatment (Give amo	unts of materi	als used, such	as acid, wate	er, oil, and	
	<u> </u>		sand): 3,000 g	allons 2850 c	hemical sp	ecial aci	d		
7"	13709'	709	Press	Tubing Date Press. 1179psig	e first new run to tanks_	10-17-	61		
2 3/8"	10160'	Packer		McWood Corpe					
		13225'		None - Gas Ve			onnection.		
			ell between the	Bona Springs	Tormation	and the l	forran. For		
(13,328	-13,340	') isola	ted by means of	a production	packer se	t at 13,2	25' A.	••••••	
			•••••••••••••••••••••••••••••••••••••••			••••••			
I hereb	oy certify th	hat the info	ormation given abov	e is true and comp	lete to the be	st of my know	ledge.		
pproved	Qc to	ber 23	, 1	9 61		AL GAS CO			
_	~			. ``	$) \rightarrow \mathcal{P}$	Company or Op	cretor) 		
OI	L CONSE	RVATION	COMMISSION	By:	Locket	t (Signature)))	••••••	
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itle	••••••		••••••	`		latural Ga	-		
				Name					
				Address	.2005 Wilc	o. Building	Midland	-Texas	