

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP...
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR STRATA PRODUCTION COMPANY	3. ADDRESS OF OPERATOR 648 Petroleum Building, Roswell, N.M. 88201	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FWL & 990' FSL	5. LEASE DESIGNATION AND SERIAL NO. NM 57285	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Stivason Federal	9. WELL NO. 6	10. FIELD AND POOL, OR WILDCAT Pearl, Queen	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T19S, R34E	12. COUNTY OR PARISH Lea	13. STATE N.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3704' KB											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) Re-enter

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☒

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- A.) Will clean out plugged well to a depth sufficient to test the Queen Formation (5100').
(see Exhibit "A", well bore diagram)
- B.) Mud program: Brine with enough starch to maintain water loss of 10 - 15 cc's and enough salt gel to maintain adequate hole conditions. Mud program may be altered as conditions dictate.
- C.) BOP will be installed, see Exhibit "B".
- D.) Casing program: If well is deemed productive, 5 1/2" will be run and cemented with enough cement to cover top of salt section (1900') with at least 200' of cement.
- E.) Logs to be run: CNL-Density, GR, DLL-MLL.

NOTE: This well was formerly designated as the Drilling and Exploration Co., Inc. Fed #1 and was plugged December 17, 1959.

18. I hereby certify that the foregoing is true and correct

SIGNED James G. McCall

TITLE Vice-President

DATE 11/9/90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:
APPROVAL SUBJECT TO

TITLE

DATE 12 28 90

GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

*See Instructions on Reverse Side

RECEIVED

DEC 31 1990

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HOBBS OFFICE