Fo.m 9-331 (May 1963)	DEPARTM		OR verse side)	E* Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM 02990
GEOLOGICAL SURVEY				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.				7. UNIT AGREEMENT NAME
OT CAS CI Well For Injecting Produced saltwater in				into.
WELL WELL L 2. NAME OF OPERATOR	8. FARM OR LEASE NAME			
ATLANTIC RICHFIELD COMPANY				Mescalero Ridge Unit
3. ADDRESS OF OPERATOR				9. WELL NO.
P. O. Box 1920, Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface				Undesignated
660' FNL and 1980' FEL				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
				28-T19S-R34E
14. PERMIT NO.	· · · · · · · · · · · · · · · · · · ·	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OB PARISH 13. STATE
	•	3720	' GR	Lea New Mexico
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data				
N	OTICE OF INTEN			EQUENT REPORT OF :
	[]	[]	1	BEPAIRING WELL
TEST WATER SHUT-OF		CLL OR ALTER CASING	WATER SHUT-OFF	ALTERING CASING
FRACTURE TREAT		IULTIPLE COMPLETE	FRACTURE TREATMENT	ABANDON MENT*
SHOOT OR ACIDIZE	i	BANDON*	SHOOTING OR ACIDIZING	to produced saltwaterX inj.
REPAIR WELL CHANGE PLANS (Other) CONVOLUCIAL (Note: Report results)				alts of multiple completion on Well Well.
(Other) Completion or Recompletion Report and Log form.)				
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti- 				
hent to this work.)* 4-11-69 Drilled cement and retainer @ 3970! and drilled cement and cleaned out to 4100! 41CO! PBTD.				
4-13-69 Perforated Yates 4020-4050' w/2-3/8" jet /ft. Ran Packer to 3923' and press.				
perfs. to 1400#, sheared ping in pkr. Pulled packer. Ran Full bore packer on				
2_7/	8" tubing	to 39571 and treate	d Yates perfs. 1020	-50' w/1000 gals. NEA.
2-7/8" tubing to 3957' and treated Yates perfs. $4020-50$ ' MP 1800-1750# $=$ 2 BFM. ISIP 1400# 10" Vacuum. Pulled 2 2-3/8"OD EUE 4.7# J-55 internally coated w/Plastic set i				ed 2-7/8" tubing and ran
				et in Packer @ 3800!.
Casing-tubing annulus filled w/treated water.				
4-21-69 Acidized Yates perfs. 3860-4050' w/1000 gals. 7-1/2% NE acid, 1% citric acid, 1				
gals. BIA. MP 1500-1000# © 1/2 BPM. IS+P 700#, 15" 400#.				
4-29-69 Disposed of 40 bbls. water into Yates perfs. 3860-4050' in 24 hrs. on vacuum.				
Completed and utilizing well to inject produced salt water into the Yates				
formation perfs. 3860-4050'.				
1011	aoron per			
				D 7460
				NOVED
~	. 1		AM /	
				CT BOWN
18. I hereby certify that	the foregoing is	s true and correct	ART	TRICT ENGINEER
SIGNED				
(This space for Federal or State office use)				
APPROVED BY TITLE				DATE
CONDITIONS OF APPROVAL, IF ANY:				
Orig&4cc: USGS, Hobbs				
cc: Mrs. Marian H. Rhea, Supervisor Unit Division, State of New Mex. Box 1148,				
cc: Partners *See Instructions on Reverse Side Santa F, New Ilex.				
cc: Southern Region (Mest Texas)				
cc: fi	le			

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