

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPI  
(Other instructions  
verse side)VE-  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 02990

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Mescalero Ridge Unit DE

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

28-T19S-R34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

SINCIA IR OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 1920, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' fr the North line and 1980' fr the East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

1281.80'GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Plugback, perf. & treat ☐REPAIRING WELL ☐ALTERING CASING ☒ABANDONMENT\* ☐(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

- 8-25-68 Set D.R. plug in Model D @ 13,114'. Pressure tested D.R. Plug and casing  
to to 2500# for 30 mins. Tested O.K. Circulated hole w/treated water. Set  
8-26-68 C.I.B.P. @ 5550' w/2 sks. cement 5550-5535'. WOC 24 hrs. Pressure test casing  
and plug to 1000# for 30 mins. tested o.k.  
8-27-68 Cut off 5-1/2"OD casing @ 5000' and pulled.  
8-28-68 Set B.P. @ 4969' and spot 25 sks. cement 4969-4892'. WOC 24 hrs. Press tested  
plug to 1000# for 30 mins. Tested O.K.  
8-29-68 Jet perf. Yates 4020-4050' w/42 .42" holes. Swabbed 94 Bbl. salt water in 6 hrs.  
Fluid standing 1800' from surf.  
8-31-68 Cement squeezed Yates perfs. 4020-4050' w/250 sks. Max. Press. 2650#. WOC 24 hrs.  
Pressure tested casing & perfs. to 1000# for 30 mins. Tested O.K.  
9-1-68 Jet perf. Yates 3860-80' w/28 - .42" holes. thru 9-5/8"OD casing. Swabbed 15 BLW  
to in 1 hr. and dry. Acidized Yates perfs. 3860-80' w/500 gals. 15 % M.A. Max.  
9-30-68 Press. 2200#, Min. 1200# @ 3 BPM. ISIP 700#, 10" SIP Vac. Swabbed 16 BLW in 1  
hr. Swabbed Dry. No show oil or gas. Fraced Yates perfs. 3860-80' w/15000 gal.  
gelled brine & 30000# sand using 10 ball sealers in 3 stages Max. Press. 4300#  
Min. 4000# @ 34.3 BFM. ISIP 2000#, 15" SIP 1800#. Swabbed Yates perfs. 3860-80'  
80 BLW in 6 hrs. lower fluid from 1500 to 3000'. Lasthour swabbed 1-1/2 BLW w/  
show gas & oil. Pumping fortest.  
10-1-68 Pumped Yates perfs. 3860-80' 9 BLW - 1% oil in 24 hrs. Well shut-in for further  
evaluation. Workover unsuccessful.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE 10-14-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

Orig&amp;4cc: USGS, Hobbs

cc: Mrs. M. M. Rhea, Santa Fe, New Mex.

cc: Partners

cc: Regional Office

cc: file

\*See Instructions on Reverse Side

J L GORDON  
ACTING DISTRICT ENGINEER

OCT 15 1968