NUMER OF COP		W MEXICO OIL CONSERVATI COMMISSION
	TRIBUTION	Santa Fe, New Mexico Revised 7/1/
SANTA FE		
FILE		
U.S.G.S.		REQUEST FOR (OIL) - (GAS) ALLOWABLE
LAND OFFICE		REQUEST FOR (OIL) - (GAS) ALLOWAPLE
	OIL	HODBO OFFICE ULL NE WIN
TRANSPORTER	GAS	New Well
PRORATION OFFI		Recompletion
OPERATOR		1062 ADD C AN
		bmated by the operator before an initial allowable will be assigned to any the level of Gas will be assigned to any the start of the allowable will be assigned to any the start of the allowable will be assigned to any the start of the allowable will be assigned to any the start of the allowable will be assigned to any the start of the allowable will be assigned to any the start of the allowable will be assigned to any the start of the allowable will be assigned to any the start of the allowable will be assigned to any the start of t
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	Santa Fe, New Mexico	Revised 7/1/57			

	e stock tank:	s, Gas must	t be reported on 15.025 psia	shall be that date in the case o at 60° Fahrenheit. Jal, New Mexico	April 6, 1962
				(Place)	(Date)
ARE H Paso N	EREBY RE I atural G	QUESTIN IS CO.	Mescalero Ridge Uni	K A WELL KNOWN AS:	, inNW
					itedPo
æ			County. Date Spudded.	0-12-61 Date Dril	ling Completed 1-7-62
Pleas	e indicate lo	cation:			PBTD
D	C B	A		Name of Fred. (Stin	
			PRODUCING INTERVAL -	~	
<u> </u>	FG	H	Perforations 18,1	Depth Casing Shoe 13	Depth Tubing 19 170
					,304
	K J	I	OIL WELL TEST -	bble of bble wa	Chol ater inhrs,min. Size
					f volume of oil equal to volume of Choke
7 -	NO	P			Choke inhrs,min. Size
			GAS NELL TEST -		
I	í				
660	. 1090	r	N to a Direct Toots 1	or wormth MCF/Dav: Hours flo	owed me Choke Size
(M & 1980				owed 25 Choke Size_Veriab
(rd Method of Testing (pitot,	back pressure, etc.): Back	Pressure Test
(bing ,Cas Sure	FOOTAGE)	nting Reco	rd Method of Testing (pitot, Test After Acid or Fractu	back pressure, etc.): Back	MCF/Day; Hours flowed
(bing ,Cas Sure .3 3/8	FOUTAGE) sing and Come Fret 878	Sax	rd Method of Testing (pitot, Test After Acid or Fractu Choke SizeMetho 	back pressure, etc.): Back re Treatment: d cf Testing:	MCF/Day; Hours flowed
(ming ,Cas Size 3 3/8 9 5/8	FOOTAGE) sing and Come Free 878 \$560	nting Record Sax 730 1904	Method of Testing (pitot, Test After Acid or Fractu Choke SizeMetho Acid or Fracture Treatmen sand): None Casing Tubing	back pressure, etc.): Back re Treatment: d cf Testing: t (Give amounts of materials us Date first new	MCF/Day; Hours flowed
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