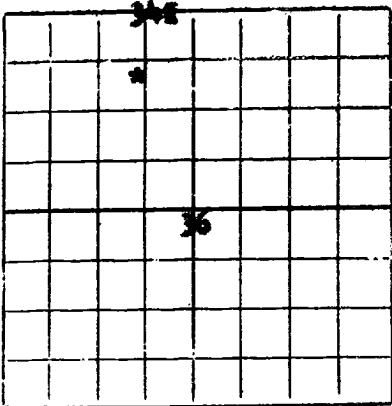




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

195

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Caboon Exploration Corporation

Gulf State

Well No. 2-C, in NE 1/4 of NW 1/4, of Sec. 36, T. 19-S, R. 34-E, NMPM.

West Pearl Queen

Pool, Lea

County.

Well is 660 feet from North line and 1380 feet from West line

of Section 36. If State Land the Oil and Gas Lease No. is E-3143

Drilling Commenced 8-25, 1960. Drilling was Completed 12-23, 1960

Name of Drilling Contractor: Moran Drilling Company

Address:

Elevation above sea level at Top of Tubing Head: 3734'. The information given is to be kept confidential until

Not Confidential

OIL SANDS OR ZONES

No. 1, from to None No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 50' to 90 feet. surface

No. 2, from 3570 to 3601 feet. Yates

No. 3, from 3910 to 3970 feet. Seven Rivers

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	28#	New	129	H&B			Surface
5 1/2"	17#		5050'		3216'	3650-3700	Prod. string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9"	8 5/8"	129	90	Pmp & Plug		
7 7/8"	5 1/2"	5050'	355			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Trtd 5020'-34' w/250 gals. MA rec SW sq3d. Trtd. 4958-62', 4970-76' w/500 gals MA.

Subd. dry, sq3d. Trtd. 4910'-16' w/500 gals MA, dry. SF 4910'-16', 20,000 gal oil.

30,000 # sd. Did not recover load. Set plug. Trtd. 4616-50', 4616'-20' w/500 gal.

NCA rec. SW plug at 4602, trtd 4562'-68' w/500 gals NCA rec SW. Set plug 4162. Trtd.

4088-58' w/500 gals NCA, subd dry. Trtd. 4088-

Result of Production Stimulation: 95' w/15,000 gal oil, 22,500# sd. didn't recover load. Plug at

4060' Trtd. 3976-84' w/500 gal NCA-dry. Trtd. 3910'-60' 500 gal. NCA dry. Trtd. 3976-84,

3910-60' 100 lbs. oil & 50 gals "Block-Buster" dry. Plug at 3901; trtd.

3650-3700' w/500 gals MA dry. Plugged & abandoned.

Depth Cleaned Out: 3050'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing **Plugged & Abandoned**, on **November 3, 1961**

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. Austler 1815'	T. Devonian	T. Ojo Alamo
T. Salt 2000'	T. Silurian	T. Kirtland-Fruitland
B. Salt Tensillo 3324'	T. Montoya	T. Farmington
T. Yates 3530'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 4082'	T. McKee	T. Menefee
T. Queen 4654'	T. Ellenburger	T. Point Lookout
T. Granite Panrose 4947'	T. Gr. Wash.	T. Mancos
T. Sandstone Panrose III 5011'	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1815	1815	Sands, shale and conglomerate				
1815	2000	185	Anhydrite w/shale				
2000	3324	324	Salt & shale w/some anhydrite				
3324	3530	214	Sand, shale & anhydrite				
3530	4082	552					
4082	4654	572					
4654	4947	293	Sand w/some shale & anhydrite				
4947	4978	31	Dolo, brn-tan/w/ sh brks				
4978	5011	33	Dolo brn dense no show				
5011	5051	40	Dolo w sd stks				
5051			Total depth in Panrose				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 8, 1963

Company or Operator **Cabeen Exploration Corporation** Address **1502-211 N. Ervey, Dallas, Tex.**

Name

Vice-President