Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 8741	HEQUEST	FOR ALLOWA							
I. Operator	TO TRANSPORT OIL AND NATURAL GAS					Well API No.			
Xeric Oil & G	as Company								
Address	1 Widland	TX 7971	0						
P.O. Box 5131 Reason(s) for Filing (Check proper box)			ner (Please expl	ain)				
New Well		in Transporter of	-						
Recompletion Change in Operator	Oil Casinghead Gas	Condensate	-						
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WEL	L AND LEASE								
Lease Name	Well No	uding Formation	0			of Lease No. Director Fee			
Hadson State	1	(Queen)		State	E-6005				
Unit Letter K	: 1980	_ Feet From The .	South L.	me and198	80F	et From The	Vest	Line	
	10 C	2.4			_			C	
Section 36 Town	ship 19-S	Range 34	<u>-e</u> , N	МРМ,	_Lea_			County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil			LRAL GAS	us address to w	hich approve	copy of this fori	- (a (a ba aan)		
Texaco Trading &	1 45 45			Box 556			80217		
Name of Authorized Transporter of Cau		or Dry Gas		~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~		copy of this form	n is to be sent)		
If well produces oil or liquids,	Unit Sec.	Twp. R	ge : ls gas actual	ly connected?	When	7			
give location of tanks.	K 36	19-\$ 34	−E No)					
If this production is commingled with th IV. COMPLETION DATA	at from any other lease of	ir pool, give commi	ngling order num	ber					
	Oil We	III Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completio								200 NOV 1	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations									
						Depth Casing	onoe		
HOLEOGE	D CEMENTI		D						
HOLE SIZE	UBING SIZE	DEPTH SET			SACKS CEMENT				
								V	
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE				·			
OIL WELL (Test must be after	recovery of local volume		si be equal to or	exceed top allo	wable for thu	depih or be for	full 24 hours)		
Date First New Oil Run To Tank	Date of Test		Producing Me	thod i Flow. pw	mp. gas ifi. e	(c.)			
ength of Test	Tubing Pressure	Casing Press	Casing Pressure			Choke Size			
Actual Prod. During Test	Inna Test								
Total 1100. During 1est	Oil - Bols.	Water - Bb s			Gas- MCF				
GAS WELL					· ······				
Actual Prod. Test - MCF/D	Length of Test	Bbis. Conden	Bbis. Condensate/MMCF			Gravity of Condensate			
esung Method (pitot, back pr.)	Tubing Pressure (Shui-in)		Casing Pressure (Shullin)			Choke Size			
				Carried Lineage of Aprilla (11)			GIORE SIZE		
7. OPERATOR CERTIFIC	CATE OF COME	LIANCE			050				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION						
is true and complete to the best of my	knowledge and belief	FH 500 15	Data	Approved	1	3 11	1		
			Date	Whhioved	J				
Signature			By GRIGINAL HEAVED BY METHODOLOGY						
Gary S. Barker Operations Mgr.			DESIGN OF PROPERTY.						
6/17/91	915-683-3	Tide 171	Title_				·		
Date	Tele	phone hin	¹ i						

INSTRUCTIONS: This form is to be filed in compliance with Rule 11(4)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells