

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-6005

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Xeric Oil & Gas Company

3. Address of Operator
POB 51311, Midland, Texas 79710

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line
Section 36 Township 19-S Range 34-E NMMPM Lea County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead
7-6-90 GL 3707, DF 3717 3707

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
4850'

19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made
Upper Queen no

21. Type Electric and Other Logs Run 22. Was Well Cored

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)

4621'-4626' 4spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4619-4624 250 gal 10% NEF, HCL

28. **PRODUCTION**

Date First Production 7-6-90		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) producing	
Date of Test 7-6-90	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF 1	Water - Bbl. 105	Gas - Oil Ratio 200-1
Flow Tubing Press. 25 lbs	Casing Pressure 25 lbs	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF 1	Water - Bbl. 105	Oil Gravity - API - (Corr.) 35.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

Test Witnessed By
Michael Mooney

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Randall Capps Printed Name Randall Capps Title Owner Date 7-19-90