Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Xeric Oil & Gas Company							Well API No.			
Address P.O. Box 51	 311 мі	dland,	TX 797	1.0						
Reason(s) for Filing (Check proper box		uranu,			er (Please expla	in)				
	,	Change in Tr		٠ ٠٠	•		<u></u>	_	a	
New Well	C:I	· ~	ase nar	me from 1	Pure S	State				
Recompletion	Oil Carinobea	_	ry Gas	to	Hadson	State				
Change in Operator	Casinghea									
			eum (USA)Inc. 9	21 W. S	Sanger	Hobbs,	NM	88240	
. DESCRIPTION OF WEL	L AND LE							, , , , , , , , , , , , , , , , , , , 	N.	
.ease Name	Well No.		ool Name, Includi	ng Formation			Kind of Lease State) Federal or Fee		Lease No. E-6005	
Hadson State		l Pearl)	Name /	E-0003			
ocation Unit LetterK	. 19	80 F	eet From The $\frac{S}{}$	outh Lin	and 1980) Fe	set From The	West	Line	
Section 36 Town	ship 19	C.	ange 341	_	_	Jea			County	
I. DESIGNATION OF TRA	NSPORTE	R OF OIL	AND NATII	RAL GAS						
ame of Authorized Transporter of Oil		or Condensal			e address to wh	ich approved	copy of this form	is to be se	ni)	
4	1 6			1	Box 159		esia, NM			
Navajo Rof Sheet	rupelland Con	_ 	Por Cos				copy of this form			
lame of Authorized Transporter of Cau	MURICAG CAS	or	r Dry Gas	Annuess (CIA	e accestes to wit	uch approved	copy of this form	. 5 10 08 58	,	
well produces oil or liquids, ve location of tanks.				Is gas actually connected? When?						
this production is commingled with th	at from any oth		195 34E ol, give comming)		no er:					
COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion		İ		1	L	<u> </u>	<u> </u>		1	
ate Spudded	Date Comp	ol. Ready to Pr	rod.	Total Depth		-	P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	F, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
erforations						Depth Casing Shoe				
		TIRNIC C	A SINIC A NID	CEMENITO	IC DECOR	<u> </u>	<u> </u>			
1201 5 0175			ASING AND	CEIVIEN III		<u>۔۔۔۔۔</u>		CKS CEM	ENT	
HOLE SIZE	CAS	SING & TUBI	NG SIZE		DEPTH SET		SAC	JNS CEMI	2141	
							-			
						····	 			
							1			
							<u> </u>			
TEST DATA AND REQU									,	
IL WELL (Test must be after			load oil and must					full 24 how	rs.)	
ate First New Oil Run To Tank	Date of Tes	4		Producing Me	thod (Flow, pu	mp, gas lift, e	etc.)			
ength of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbis.	Oil - Bbis.			Water - Bbis.			Gas- MCF		
AS WELL										
ctual Prod. Test - MCF/D	Length of	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate		
sting Method (pilot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFI	CATE OF	COMPI	IANCE			····				
I hereby certify that the rules and reg					DIL CON	ISERV.	ATION D	IVISIC	N	
Division have been complied with an										
is true and complete to the best of m		•			A		MAY 1	1 19	ŲC	
	, 			Date	Approved	a		······································		
Μ,	C 1.0									
Day ha cabl				By Orig. Signed by						
Signature C Partner Partner				By Paul Kautz Geologist						
Printed Name		Par Ti	tner				-			
	11			I Itle .		····				
5-9-90 Date		Telepho	one No							
				L1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells

RECEIVED

MAY 1 0 1990

OCD Hobbs office