Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

District II

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999 WELL API NO.

**OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe. NM 87505

30-025-02405 5. Indicate Type of Lease

STATE		FEE 🗆	
State Oil & Con	I acce No	62404 N	^

2040 South Pacheco, Senta Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a. Type of Well:	& Gas Lease No. 63404-00			
1a. Type of Well: 7. Lease Na				
1	7. Lease Name or Unit Agreement Name SARAH SUE			
b. Type of Completion:  NEW WORK DEEPEN BACK PLUG OTHER  OVER DEEPEN BACK RESVR. OTHER				
NEW WORK OVER DEEPEN BACK BIFF. PLUG BEVR. DIFF.  2. Name of Operator 8. Well No.	1			
·				
LEA COUNTY PRODUCTION, LLC  3. Address of Operator  9. Pool name	9. Pool name or Wildcat PEARL SEVEN RIVERS			
7915 N. LLEWELYN, HOBBS, NM 88242				
4. Well Location				
Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line				
Section 36 Township 19S Range 34E NMPM	LEA County			
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, G 3721 GR	R, etc.) 14. Elev. Casinghead			
15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 200 200 200 200 200 200 200 200 200 20	is Cable Tools			
5050				
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made				
3953-80 PEARL SEVEN RIVERS				
21. Type Electric and Other Logs Run 22. Was W	'ell Cored NO			
CBL TOC @3780	•			
CBL TOC @3780  CASING RECORD (Report all strings set in well)				
	ING RECORD AMOUNT PULLED			
	CIRC			
	00 SX			
24. LINER RECORD 25.	TUBING RECORD			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE 2 7/8	DEPTH SET PACKER SET 3945			
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  3953-80 27 HOLES  DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED				
	FRAC 21000# 16/30 OTTWA SAND			
28 PRODUCTION				
FIRST PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)				
07-01-00 PUMPING SHUT-IN PENDING EVALUATION				
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF	Water - Bbl. Gas - Oil Ratio			
07-10-00 24 Test Period TRACE 3	5			
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.)			
Press. 5 Hour Rate				
A   A   A   A   A   A   A   A   A   A	•			
	29. Disposition of Gas (Sold, used for fuel, vented, etc.)			
·	Test with associate			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By JERRY GUY			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  VENTED  30. List Attachments				
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