## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS WENCE COC

(Submit to appropriate District Office as per Commission Rule 1106) Address of Company Cabeen Exploration Corporation 103 Dale Bldg., Roswell, N.M. Section Township Range Unit Letter Well No. Lease 76 198 34E State County Date Work Performed 2/17/60 Pool IAA Undesignated THIS IS A REPORT OF: (Check appropriate block) Other (Explain): Casing Test and Cement Job Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Pull rods & tubing. Refractured pfs 4752\*-58\* & 4882\*-90\* w/20,000 gals & 30,000# in two equal stages, max treating pressure 3600#. Set retrievable bridge plug at 4700° shutting off pfs 4752°-58° and 4882°-90° in Queen-2 and Queen-3 sones. 4. Perforate 4/ft 4612'-16', 4624'-48', 4636'-38', 4648'-50'. All in Queen zone I. Top or upper Queen sandstone. 5. Sand frac pf 4612'-50' with 30,000 gals and 45,000# sand in equal stages with ball sealers. 6. Swabbed in and test, cut 60% water. 7. Ran tubing to 4900° with production packer at 4730°. 8. Returned load oil by pumping, completed in same of 4752'-58', 4882'-90' for 38 BOPD pumping with 1 bbl water, gas TSTM Position Engineer Witnessed by Forrest Blount for Cabeen Exploration Corporation FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Completion Date PBTD Producing Interval T D DF Elev. Oil String Depth Oil String Diameter Tubing Depth **Tubing Diameter** Perforated Interval(s) Producing Formation(s) Open Hole Interval RESULTS OF WORKOVER Gas Well Potential Water Production GOR Gas Production Oil Ptoduction Date of BPD Cubic feet/Bbl MCFPD Test MCFPD BPD Refore Workover After I hereby certify that the information given above in true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Approved b Position Satrick Title Vice President Company Date Cabeen Exploration Corporation

111.75