

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6005-1

SUMMARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator WESTERN EQUIPMENT COMPANY		8. Farm or Lease Name State Lea "K" State
Address of Operator P.O. Box 5457 Midland, Texas 79704		9. Well No. 1
Location of Well UNIT LETTER L P-1980 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 36 TOWNSHIP 19 RANGE 34 NMPM.		10. Field and Pool, or WHdcat Pearl Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3407 GR		12. County Lea

6. CHECK Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL UP ALTER CASING <input type="checkbox"/> OTHER Completion in another zone <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up completion unit - Pulled pump, rods, tubing - from Nuclear Radiation - Correlation Log; Set C.I.B.P. at 4500' Perforated 5 1/2" csg. 3927-4008' (15 holes); Acidized w/2000 gals. 7 1/2% HCL Acid - Traced perfs 3927-4008' w/15,000 gallons Western Mini-Max III (Cross-link gel) plus 19,000 gals. 12-20 sand. Swabbed back load. Well kicked off & flowed at various rates & choke sizes. S.I.C.P. 24 hr. 1030 psi. Last test flowed at rate of 400 mcf/day, FTP 480#, FCP 640# 12/64" choke. Killed well, pulled tbq. Drilled out C.I.B.P. @ 4500', circulated hole clean. Ran tubing with pumping assembly (for Queen zone) to 4576' with Baker Model AD-1 Tension Packer 2 3/8" x 5 1/2" at 4046". Seven Rivers zone 3927-4008' kicked off thru casing. Ran pump and rods - placed on production - Now testing Queen zone, Pumping thru tubing, testing Seven Rivers zone flowing thru casing, tubing annulus.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 7-15-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG - 2 1985

CONDITIONS OF APPROVAL, IF ANY: