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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Western Equipment Company

Address P. O. Box 5457 Midland, Texas 79704

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner Union Oil Co. of Calif
The Pure Oil Co. (Union) P. O. Box 671, Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE

Lease Name <u>State Lea "K" State</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>West Pearl Queen</u>	Kind of Lease State, Federal or Fee State	Lease No. <u>E-6005</u>
Location				
Unit Letter <u>L</u>	<u>660'</u> Feet From The <u>West</u> Line and	<u>1980'</u> Feet From The <u>South</u>		
Line of Section <u>36</u>	Township <u>19-S</u>	Range <u>34-E</u>	, NMPM, <u>Lea</u> County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Basin, Inc.</u>	<u>P. O. Box 2297 Midland, Texas 79702</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>None Warren Pet. Corp</u>	<u>P.O. Box 1589, Tulsa Okla 74102</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>36</u>	Twp. <u>19-S</u>	Rge. <u>34-E</u>	Is gas actually connected? <u>No</u>	When <u>2-18-64</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E.R. Monroe
(Signature)
Owner-Operator
(Title)
5-1-81
(Date)

OIL CONSERVATION COMMISSION

APPROVED 9 1981, 19 _____

BY Jerry Sexton
Date 1-1-81

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.