

1. NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-8-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
L-5316

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER TA		
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER Re-entry

7. Unit Agreement Name
8. Farm or Lease Name
State "V"
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator	Tom L. Ingram
3. Address of Operator	P. O. Box 1757, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER H LOCATED 1787 FEET FROM THE North LINE AND 467 FEET FROM
THE East LINE OF SEC. 3 TWP. 17-S RGE. 35-E NMPM

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
Re 11-17-76	Re 3-30-77	T.A. 7-15-77	3969 DF	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,000	9362			0-13000	

24. Producing Interval(s), of this completion - Top, Bottom, Time

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
CNL - GR

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	350'		350'	
9-5/8"	36	4,909'		2,250'	
5-1/2"	17 & 36	12,610'	7-7/8"	675 sxs	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE ATTACHED SHEET*	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	*	*

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
* Perforating, Acidizing, Squeezing, CNL - GR

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Tom L. Ingram</u> TITLE <u>Operator</u> DATE <u>10/12/77</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any new dry-drill for petroleum well. It shall be accompanied by a copy of all measured and radio-active logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured to feet. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Depth 1 through 8 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 14.7.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashby	2,005	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3,305	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	5,000	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	6,495	T. McKee	Base Greenhorn	T. Granite
T. Paddeek		T. Ellenburger	T. Dakota	T.
T. Blinlevy		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilte	T.
T. Drinkard	7,845	T. Delaware Sand	T. Entrada	T.
T. Abo	8,600	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9,880	T.	T. Charlie	T.
T. Penn.	11,160	T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2005	2005	Red Beds & Sands				
2005	3305	1300	Anhydrite & salt				
3005	5000	1895	Sand, Anhydrite, Shale				
5000	6495	1495	Dolomite				
6495	8600	2105	Sand, Shale, Lime				
8600	9880	1280	Shale & Lime				
9880	11160	1280	Lime & Shale				
11160	13000	1840	Shale, Sand, Lime				