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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5316

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tom L. Ingram	8. Farm or Lease Name State "V"
3. Address of Operator P. O. Box 1757, Roswell, New Mexico, 88201	9. Well No. 1
4. Location of Well UNIT LETTER H, 1787 FEET FROM THE North LINE AND 467 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3969 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 3/16/77 thru 3/30/77

Drilled cement plugs 4958-4973', 6655-6690', 10130-10457', 12585-13000'. Drill pipe became stuck at 11,500'. Backed off and fished. Drill pipe became stuck again at 12,620'. Unable to pull. Backed off at 12,620', leaving 7 7/8" bit, 3' junk basket, and 3' bit sub. Unable to move fish either up or down. Ran 1903.66' of 5 1/2" 20# N-80 LT&C, 8285.28' of 5 1/2" 17# N-80 LT&C and 2445.06' of 5 1/2" 17# Butress casing. Set at 12,610' and cemented with 675 sx of Class H 50/50 Poz mix with 8# salt per sack and 3/4 of 1% CFR2. Ran Temperature Survey and found top of cement at 8400'. After WOC 24 hours, tested casing and cement to 1000 psi for 30 minutes. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Tom L. Ingram</u>	TITLE <u>Operator</u>	DATE <u>3/31/77</u>
Orig. Signed by Jerry Sexton Dist 1, Supv.		
APPROVED BY _____	TITLE _____	DATE <u>APR 1 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		