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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5316
7. Unit Agreement Name
8. Farm or Lease Name State "V"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tom L. Ingram
3. Address of Operator P. O. Box 1757, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>H</u> <u>1787</u> FEET FROM THE <u>North</u> LINE AND <u>467</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3969 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Commence operations</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in workover unit.

Removed dry hole marker, drilled plug, milled on junk steel from 600' to 4200'.  
Cut 9 5/8" casing at 650'. Ran new 9 5/8" 40# K-55 casing with casing bowl and  
latched on to stub. Tested casing to 1000 psi for 30 minutes - held okay Moved  
off workover unit. Waiting on big rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom L. Ingram TITLE Operator DATE 12/22/76  
APPROVED BY Orig. Signed by TIME 1:00 PM DATE 12/22/76  
CONDITIONS OF APPROVAL, IF ANY