NO. OF COPIES REC	EIVED								
DISTRIBUTION		- П	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101		
SANTA FE							Revised 1-1-1	65	
FILE							5A. Indicate	e Type of Lease	
U.S.G.S.							STATE	XX FEE]
LAND OFFICE							.5, State Oil	& Gas Lease No.	
OPERATOR							L-531	6	
							<i>IIIIII</i>	<u>IIIIIIIII</u>	\overline{III}
AP	PLICATION F	OR PERMIT	TO DRILL, DEEPEN	N, OR PLUG E	BACK				1111
11. Tune of West	Re-enter						7. Unit Agre	eement Name	ددد
b. Type of Well					FLUG B		8. Form or L	.ease Name	
OIL WELL	GAS WELL	OTHER		SINGLE ZONE	MULT		State	E HVH	
2. Name of Operator							9. Well No.		
Tom L. Ingram						1 1			
3. Address of Operat							10. Field and Pool, or Wildcat		
Ρ.	0. Box 17	57 - Roswe	11, New Mexico	88201			Wildc	at	
4. Location of Well	UNIT LETTER	H-	LOCATED 1787	EEET EBOM THE	North	LINE		71111111186	\overline{m}
				_ CELL PROM THE		LINE	////////	1 E X/////////	()))
AND 467	FEET FROM THE	East	LINE OF SEC. 3	тwp. 17-S	RGE. 35	-E NMPM			1111
AIIIIIIIIIA					IIIIII	IIIII	12. County		ddd
ΔΙΙΙΙΙΙΙ						())))))	Lea		.////
				IIIIIII	IIIII	IIIIII		inninni.	t t t t
									////
ΛΙΙΙΙΙΙΙΙΙ				19. Proposed D	epth 19	A. Formation		20. Rotary or C.T. Workover Uni & RT	:+
				13,000	i	Morrow		& RT	IL I
21. Elevations (Show		etc.) 21A. Ki	ind & Status Plug. Bond	21B. Drilling C	ontractor		22. Approx	. Date Work will star	rt –
L	69 DF	Sta	te-Wide				Upon A	pproval	
23.			PROPOSED CASINO 4						
·			PROPOSED CASING A	ND CEMENT PR	UGRAM				
		75.05.010				· · · · · · · · · · · · · · · · · · ·		r · · · · · · · · · · · · · · · · · · ·	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
_Old Casing	13-3/8		350	350	Circulated
Old Casing	9-5/8		4909	2250	
7-7/8	5-1/2	17 & 20	13000	1000	8000

Old well, originally Hunt #1 Stanolind-State, then Stanolind #1 State "AF".

Propose to clean out plugs at surface and 590-620'. Dress top of 9-5/8" to 660'. Run 9-5/8" casing with bowl to complete intermediate casing and test casing. Drill out remainder of plugs, log, test, run 5-1/2" casing, cement, perforate and place on production. Blowout preventer will be used.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

ne Jond Region Tule Operator	Date 10/12/76		
(This space for State Use)		_ DATE	<u>t 1977</u>
ONDITIONS OF APPROVAL, IF ANY		NU	776