

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

				later than twe	nty days after	Conservation Completion of we QUINTUPLIC	ell. Follow instructions	Form C-101 was sent no in Rules and Regulation			
LOC	AREA 640 AC	CRES DRRECTLY									
Vick	ers Petr	aleum Co.,	Inc	- N. B	Hunt	**********************	State				
		(Company or Op	crator,				(Lease)	35-E , NMPM			
WELL ING											
								11 , 19 54			
						Ine in	formation given is to	be kept confidential unti			
						_					
					SANDS OR Z						
								to			
No. 3, from.	······································		to	••••	No. 6	, from	to				
				IMPORT	ANT WATER	SANDS					
				ion to which wa							
No. 4, from.		•	• • • • • • • • • • • • • • • • • • • •	to			feet				
				C	ASING RECO	RD	*				
SIZE	WEIGH PER FO			AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE			
SIZE OF	SIZE OF	WHERE				ING RECORD					
HOLE	CASING	SET		. SACKS CEMENT	METHOD USED	G	RAVITY	AMOUNT OF MUD USED			
											
-			<u> </u>								
			RE	CORD OF PR	ODUCTION A	ND STIMULAT	TION				
		(Record t	he Proc	ess used, No. o	of Qts. or Gals	used, interval	treated or shot.)				
*******				•••••	••••••	•••••••••••••••••••••••••••••••••••••••	•••••				
	•••••						•••				
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•											
Result of Pro											
•••••							•••••••••••••••••••••••••••••••••••••••				
				***************************************				•••••			
			•••••		***********		Depth Cleaned Out				

RETTED OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on segurate sheet and attach hereto

TOOLS USED

Rotary tool	s were us	ed from	fee	t to	203	feet, and	from		feet to	feet.		
Cable tools	were use	d from	Ufee	t to	321	feet, and	from		feet to	feet.		
PRODUCTION												
Put to Proc	ducing				19							
							barre	ls of liqu	aid of which	% was		
						% water; and						
						·································	water,	anu		vas seament, 11.1.1.		
		-					<u></u>	4	v			
GAS WEL	L: The	production	during the first 24	hou	rs was	M	I.C.F. plus	S		barrels of		
	liqui	d Hydroca	rbon. Shut in Pressu	ı	lbs.							
Length of	Time Sh	ut in										
			ELOW FORMATIO			ORMANC	E WITH	GEOGR	APHICAL SECTI	ON OF STATE):		
FLEA	SE IND	IVATE DI	Southeastern New						Northwestern			
T. Anhy.				Т.	Devonian			т.	Ojo Alamo			
•				Τ.	Silurian	Т						
B. Salt									-			
				T.	Simpson							
				T.	McKee							
				T. T.	Gr. Wash							
				т.	Granite				Dakota	•••••		
				T.								
T. Drink	ard											
				T.	•••••							
				·								
				T.	***************************************							
T. Miss.				•	FORMATION							
		Thickness						Thicknes	is Fo	rmation		
From	To	in Feet	For	nati	on	From	То	in Feet	10.			
0	10	10	Caliche									
10 25	2 5	15 25	Sandy lm. Hard lm.									
50	85	35	Sandy lm.									
85	235	150	Red bed									
235 249	249 257	14 8	Brown shale Red shale									
257	269	12	Blue shale									
269 202	302	33 19	Red shale Shale TD									
302	321	19	Shale TD									
									1			
	<u> </u>					1		<u> </u>				
			ATTACH SEE	AR	ATE SHEET IF	ADDITIC	NAL SP	ACE IS	NEEDED			
I h	ereby swe	ar or affir	n that the informat	ion	given herewith is a	complete	and corre	ct record	of the well and all	work done on it so far		
			vailable records.			<u> </u>			actors			
					1					\-		
Compan	y or Ope	rator V1	ckers Pet. C) - ,	-N.B. Hunt.	Address	Во	x192,	Midland, Te	XAS		

Name...... Barton

Position or Title......Production Sup! t.