## NEW-MEXICO OIL CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

| NOTICE OF INTENTION TO DRILL 1949  | Н   |
|--|-----|
| The same of the sa | il  |
| Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice the Commission of the Comm | í   |
| begins. If changes in the proposed plan are considered advisable a second of the proposed plan are considered advisable a second of the proposed plan are considered advisable as second of the proposed plan are considered advisable as second of the proposed plan are considered advisable as second of the proposed plan are considered advisable as second of the proposed plan are considered advisable as second of the proposed plan are considered advisable as second of the proposed plan are considered advisable as second of the proposed plan are considered advisable as second of the proposed plan are considered advisable as second of the proposed plan are considered advisable as second of the proposed plan are considered advisable as second of the proposed plan are considered advisable as second of the proposed plan are considered advisable as second of the proposed plan are considered advisable as second of the proposed plan are considered as a second of the proposed plan are considered as a second of the proposed plan are considered as a second of the proposed plan are considered as a second of the proposed plan are considered as a second of the proposed plan are considered as a second of the proposed plan are considered as a second of the proposed | II  |
| notive and to the gold of the charges will lee   | , , |
| returned to the sender. Submit this notice in triplicate. One copy will be returned following approval the additional  | .4  |
| Instructions in Riller and Remiletions of the Commission   | _   |

|   |   |  | Hobbs, New   | Mexico  | Jul  | 7 1. 1949  |
|---|---|--|--|---|--|--|
| OIL CONSI   | ERVATION C  | OMMISSION.   | Pla  | ace   |  | Date   |
|   | lew Mexico,   |  |  |   |  |  |
| Gentlemen:  |   |  |  |   |  |  |
| Yo  | u are hereby  | notified that it is or   | ir intention to con  | mmence the <b>dri</b>   | lling of a well to be  | known as   |
| Stano.  |   | & Gas Compar   | y State "  |   | Well No. 1   | in NE/4  |
| f Sec]  | . <u>-</u>  | •  | n 1  | Lease   | · · · · · · · · · · · · · · · · · · ·  |  |
|   | N   | /// // // // // // // // // // // // //                                    | , N. M., P. M.,I   | KIJ (B. A.  | tonField, Les  | County   |
| 11111   |   | the wen is.  | the East   | (M.) (S.) of the  | e North line a   | nd DDU fee   |
| /////   | 1//////   | · · · ·  |  |   | gal subdivision lines.   | . Cross out wron                                     |
|   |   |  | the oil and gas l  | ease is No  | Assignment   | No. 61397  |
|   |   |  |  |   |  |  |
|   |   | Address  |  |   |  |  |
|   |   | If governme  | ent land the perm  | ittee is  |  |  |
|   |   | Address  |  |   |  |  |
|   |   | The lessee is  | Stanolind  | 0il and   | Gas Company  |  |
| AREA  | 640 ACRES   | Address B  | <u>ox 591, Tul</u>   | lsa, Oklat  | oma  |  |
|   | DIOPOSED  | We propose   | to drill well with d   | irilling equipme  | nt as follows: Rot   | ary tools  |
|   |   |  |  |   |  |  |
| ne status   | or a bond to  | r this Well in conf  | ormance with Ru  | le 39 of the (  | General Rules and I  | Regulations of th                                    |
|   | is as follows:  |  | with the Co  |   |  |  |
| e propose   | to use the foll   | lowing strings of cas  | ing and to land or   | r cement them   | as indicated:  |  |
| Size of   | Size of<br>Casing   | Weight Per Foot  | New or<br>Second Hand  | Depth   | Landed or<br>Comented  | Sacks  |
| Hole  | ·   | 48#  | New  | 280*  | Cemented   | Cement   |
| Hole  | 13-3/8  |  |  | S.,   |  | 200  |
| 7-1/2<br>2-1/4  | 13-3/8<br>8-5/8   | 28#  | H H  | 20201   | #  | 300 sx.  |
| 7-1/2   | <b>T T T T T</b>  | 17.  | **   | 2020 <b>1</b>   |  | 1300 sx.   |
| 7-1/2<br>2-1/4  | 8-5/8   | 28#  | #  |   | **   | 1300 sx.   |
| Hole<br>7-1/2<br>2-1/4<br>7-3/8   | 8-5/8<br>5-1/2  | 28#<br>14#   | H H  | 4900*   | 16   | 1300 sx.<br>520 sx.                                  |
| 7-1/2<br>2-1/4<br>7-3/8   | 8-5/8<br>5-1/2  | 28#<br>14#   | n<br>n<br>we will notify you   | 4900 before cementi   | ng or landing casing.  | 1300 sx.<br>520 sx.                                  |
| 7-1/2<br>2-1/4<br>7-3/8   | 8-5/8<br>5-1/2  | 28#<br>14#   | n<br>n<br>we will notify you   | 4900 before cementi   | ng or landing casing.  | 1300 sx.<br>520 sx.                                  |
| 7-1/2<br>2-1/4<br>7-3/8<br>changes in   | 8-5/8<br>5-1/2  | 28#<br>14#<br>on become advisable<br>gas sand should occ                   | n  we will notify you  cur at a depth of   | before cementi  | ng or landing casing.  Ofeet.  | 1300 sx.<br>520 sx.                                  |
| Hole 7-1/2 2-1/4 7-3/8  changes in e first prodditional in  | the above plaductive oil or aformation:   | 28# 11# on become advisable gas sand should occ The subject                | we will notify you cur at a depth of   | before cementi<br>sabout 475  | ng or landing casing.  O feet.  d in strict  | 1300 sx. 520 sx.  We estimate the                    |
| 7-1/2 2-1/4 7-3/8  changes in e first prodditional in o state   | the above plaductive oil or aformation:   | 28# 11# on become advisable gas sand should occ The subject                | we will notify you cur at a depth of   | before cementi<br>sabout 475  | ng or landing casing.  Ofeet.  | 1300 sx. 520 sx.  We estimate that                   |
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| 7-1/2 2-1/4 7-3/8  changes in e first prodictional in o state oppoved   | the above plaductive oil or aformation:  regulation Field.                        | 28# 11# on become advisable gas sand should occ The subject tions covering | we will notify you cur at a depth of well will ng the dril                         | before cementif about 475 be drille ling of we rely yours,  | ng or landing casing.  O feet.  d in strict  | 1300 sx. 520 sx.  We estimate that conformance we st |
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| Hole  7-1/2 2-1/4 7-3/8  changes in the first productional in the coverage of | 8-5/8 5-1/2  the above plaductive oil or aformation: regulation Field, s follows: | 28# 11# on become advisable gas sand should occ The subject tions covering | we will notify you cur at a depth of well will ng the dril 9 Since By Positic Send | before cementif about 475 be drille ling of well yours, Stanoling on Figure communications                | ng or landing casing.  O feet.  d in strict ells in the  | 1300 sx. 520 sx.  We estimate that conformance we st |

Address Box "F", Hobbs, New Mexico