

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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LAND OFFICE	
OPERATOR	

API No. 30-025-02820

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6023-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Tr 1881
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 003
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1903</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or WHdcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3993.4' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Re-entered & recemented per Order</u> <input type="checkbox"/>	
		No. R-5897.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-2-80 MI Johnson WS Unit. WIH w/2-7/8" tbg and 7-5/8" bit and hit cmt plug at 80'. Drld cmt to 90' and hole developed in 8-5/8" surf csg. Pumped 50 sxs C1"C" 2% gel cmt through 8-5/8" csg; cmt cired to surface.

9-3-80 WIH w/7-5/8" bit, drld cmt f/surface to 165'.

9-4-80 CO from 165' to 232'. COOH.

9-5/11-80 CO from 232' to 888'.

9-12/15-80 Sqzd w/600 sxs C1 "C" cmt w/1/2#/sx Flocele. Cired cmt to surface; drld cmt from 20' to 558'.

9-16/18-80 Drld cmt from 558' to 880'. CO old hole from 880' to 1230'.

9-19/21-80 Ran tbg and 4-5/8" bit, unable to go in csg at 1212'. COOH. Ran tbg and mill to 1212'. Milled 5-1/2" csg from 1212' to 1213'. 9-22-80, crew off.

9-22/23-80 Ran 4-5/8" bit to 1410'. Pld tbg and bit. Dressed 5-1/2" csg 1212' to 1215'.

9-24/25-80 Ran 7-5/8" mill to 1226' unable to get on pipe, COOH. Ran 4-5/8" bit and 7-7/8" pilot mill to 1254'.

9-26/28-80 Down due to inclement weather conditions.

9-29-80 Spotted 135 sxs C1"C" cmt at 1232'. WOC 4 hrs. Tagged plug at 1100'. Spotted 115 sxs C1"C" from 370' to surface.

9-30-80 MO Johnson WS unit. Installed dry hole marker. Well P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE October 2, 1980

APPROVED BY [Signature] TITLE OIL & GAS DATE MAY 20

CONDITIONS OF APPROVAL, IF ANY: