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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6023-1	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		Re-enter <input checked="" type="checkbox"/>		7. Unit Agreement Name	
DRILL <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		East Vacuum Gb/SA Unit	
b. Type of Well		Re-enter <input checked="" type="checkbox"/>		8. Unit Lease Name	
Oil Well <input checked="" type="checkbox"/>		SINGLE ZONE <input checked="" type="checkbox"/>		East Vacuum Gb/SA Unit, Tract 1881	
GAS WELL <input type="checkbox"/>		MULTIPLE ZONE <input type="checkbox"/>		9. Well No.	
OTHER <input type="checkbox"/>				003	
10. Field name, oil, or gas					
*Phillips Petroleum Company					
11. Address of Operator					
Room 401, 4001 Penbrook, Odessa, Texas 79762					
12. Location of Well					
UNIT LETTER N LOCATED 330 FEET FROM THE South LINE					
13. Section, Township, Range					
1903 FEET FROM THE West LINE OF SEC. 18 TWP. 17-S 35-E					
14. County					
Lea					
15. Proposed Depth		16A. Formation		17. History of C.T.	
4800'		Gb/SA			
18. Elevation (Show whether D.F., K.I., etc.)		19A. Kind & Status Plug. Bond		20. Drilling Contractor	
3993.4 GR		blanket		NA	
				22. Approx. Date Work will start	
				upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11-1/4"	8-5/8"	32#	309'	135 sxs	Circ
8-1/4"	5-1/2"	14#	4514'	100 sxs	No record

*Well originally drilled by L.H.J. Harper (Crusader Operations, Inc.) as its Cities Service State (E-650) Well No. 3.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature W. J. Mueller Title Sr. Engineering Specialist Date 2-11-80
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE FEB 13 1980
CONDITIONS OF APPROVAL, IF ANY:

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FEB 12 1980

OIL CONSERVATION DIV.

**NEW IICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator *Phillips Petroleum Company			Lease East Vacuum Gb/SA Unit, Tract 1881		Well No. 003
Unit Letter N	Section 18	Township 17-S	Range 35-E	County Lea	
Actual Footage Location of Well: 1903 feet from the West line and 330 feet from the South line					
Ground Level Elev. 3993.4	Producing Formation Gb/SA		Pool Vacuum Gb/SA		Dedicated Acreage: 40 Acres

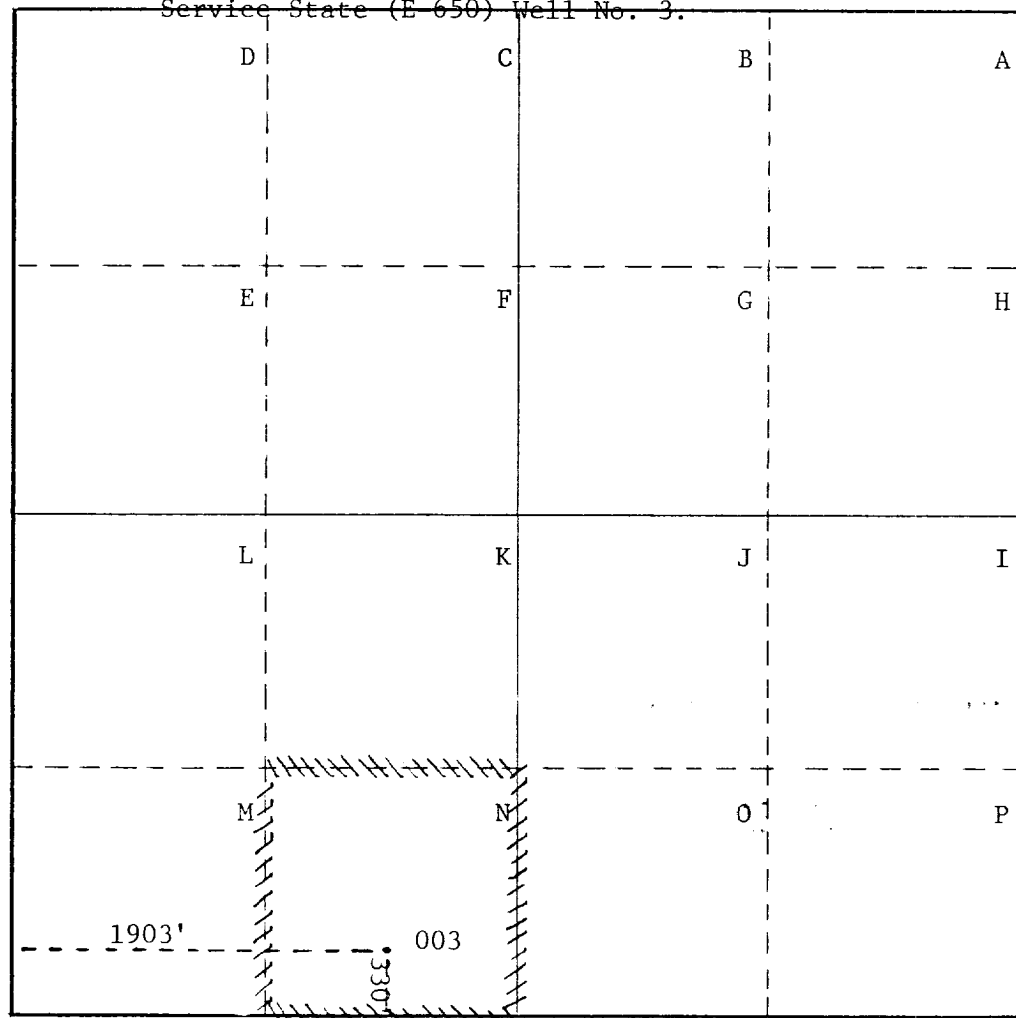
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation -----

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. *Well originally drilled by L.H.J. Harper (Crusader Operations, Inc.) as its Cities

Service State (E 650) Well No. 3.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name _____

W. J. Mueller

Position

Sr. Engineering Specialist

Company

Phillips Petroleum Company

Date

February 11, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

March 16, 1956

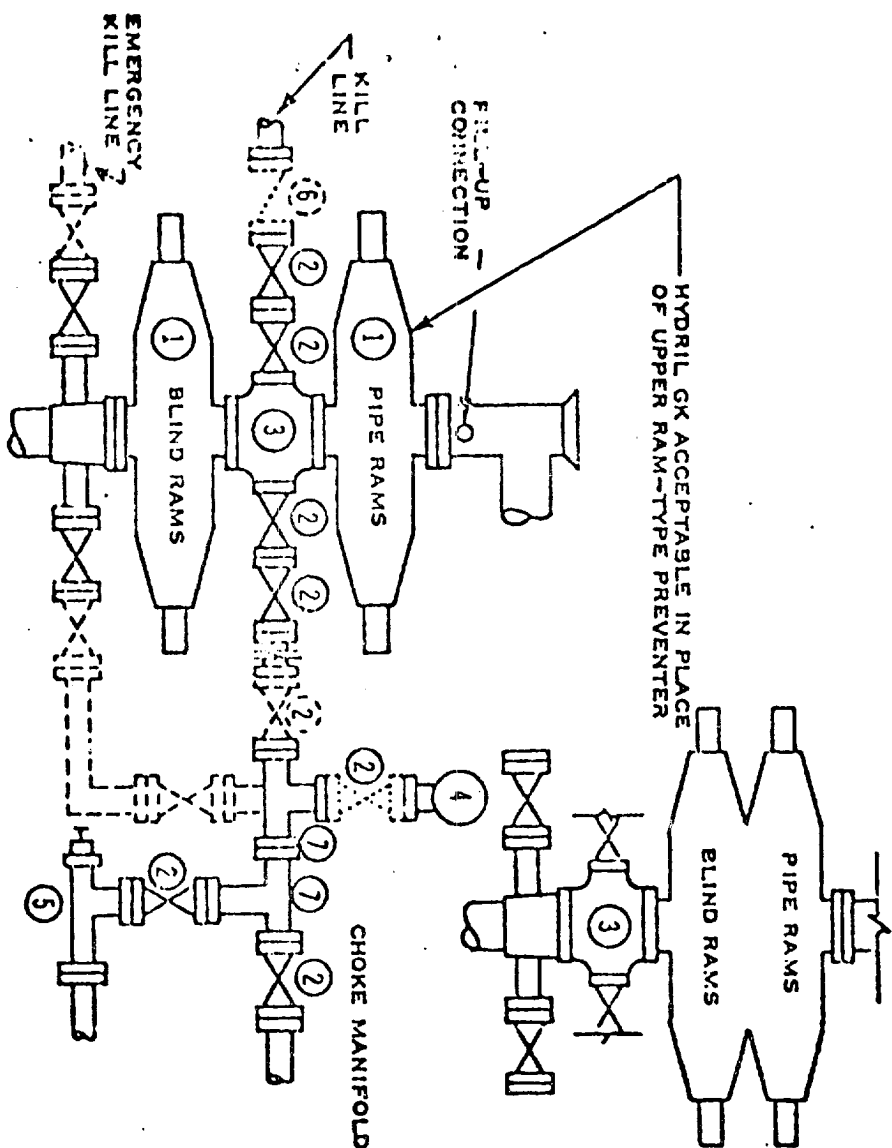
Date Surveyed

John W. West

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUGS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

OIL CONSERVATION DIV.

FEB 12 '80

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