



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

1956 **WELL RECORD**
JUN 6 AM 11:42

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

L. H. J. HOBBS

(Company or Operator)

Oil Service State (2-690)

(Lease)

Well No. **3**, in **NE** $\frac{1}{4}$ of **3** $\frac{1}{4}$ of Sec. **10**, T. **17S**, R. **3E**, NMPM.

Locust Pool, **Loc** County.

Well is **1903'** feet from **West** line and **600 330** feet from **South** line

of Section **10**. If State Land the Oil and Gas Lease No. is **2-690**

Drilling Commenced **June 10,** 19**56** Drilling was Completed **June 30,** 19**56**

Name of Drilling Contractor **Gray Drilling and Exploration Company**

Address **100 West 1st St., Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **1900'**

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from **150** to **1900** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2 1/2"	32	used	39	float			Surface
5"	16	New	1514	float			oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
2 1/2"	2 1/2"	10'	18	Ball-and-stem		
5"	5"	1514'	100	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Used 500 gal acid and acid on formation 1514-1763 followed by 20,000 gal acid w/15,000'

acid on same interval 1514-1763 w/ per at 1193' & to 6.9 w/ 1700' of 1500' SF (2 1/2" dia)

drilled to 1800' acid w/ 12,000 gal down csg. Rate 10.5 min

Result of Production Stimulation **No Test natural**

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to 1800' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing. August 15, 1956, 19.....

OIL WELL: The production during the first 24 hours was 21.66 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 35.8 API

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Northwestern New Mexico

T. Anhy.....	1750	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2870	T. Montoya.....	T. Farmington.....
T. Yates.....	3029	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3359	T. McKee.....	T. Menefee.....
T. Queen.....	3993	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	4200	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4683	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator L. H. J. HARPER
Name Eck Baker

(Date) _____
Address 142 Allen Building, Midland, Texas
Agent _____
Position or Title _____