HO, OF COPIES RECE	IIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			L
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		T	1

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DISTRIBUTION SANTA FE	7	NEW MEXICO OIL CONSERVATION COMMIS N Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C		
FILE	REQUEST	Effective 1-1-65		
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	_			
TRANSPORTER GAS	-	•		
OPERATOR	1			
PRORATION OFFICE				
Operator Operator	(at)			
Addaga	horation			
1 Brd 633 Men	Wand Tulas 79701			
Reason(s) for filing (Check proper box		Other (Please explain)	2.41	
New We!!	Change in Transporter of: Oil	s [Iffective 6-	8-76	
Recompletion Change in Ownership	Casinghead Gas Conden			
If change of ownership give name			•	
and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	se Lease No.	
State K	6 Vac- Granley	19-8. A. State, Feder	al or Fee State	
Location		0	M +	
Unit Letter;;;	20 Feet From The Douth Lin	e and 660 Feet From	The Nest	
Line of Section /2 To	ownship 17-1 Range	35-E , NMPM, L	County	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs		
Name of Authorized Transporter of Ci	or Condensate	Aigress (Give address to which appro	<i>(1)</i>	
Make Oil Cash S	received as X or Dry Gas	Address (Give address to which appro	sular 1910/ oved copy of this form is to be sent)	
Name of Authorized Transporter of Co	as inglised data M			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	hen	
give location of tanks.	L 118 17-2 35-E			
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool,		Piug Back Same Res'v. Diff. Res'.	
Designate Type of Complete	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Ditt. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Ferrorations				
	TUBING, CASING, AND	D CEMENTING RECORD	ALGUS CENENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load of epth or be for full 24 hours)	I and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
*	Oil-Bbls.	Water - Bbls.	Gds-MCF	
Actual Prod. During Test	0.1-05.4.			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	!	_l		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			Choke Size VATION COMMISSION	
Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA		OIL CONSERV	ATION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	YATION COMMISSION	
VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	NCE I regulations of the Oil Conservation with and that the information given	OIL CONSERV	VATION COMMISSION	
VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	NCE	OIL CONSERV	VATION COMMISSION	
VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	OIL CONSERV	VATION COMMISSION	

11	tine O. Lucker	
	(Signature)	
authe	regel, a. gent	

6-9-76 (Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply