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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

Operator PHILLIPS PETROLEUM COMPANY	
Address 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Order No. 5871 Change of lease name because of Unitization. Formerly: New Mexico-0 #1	
If change of ownership give name and address of previous owner Mobil Oil Corp., Box 633, Midland, Texas 79702	

I. DESCRIPTION OF WELL AND LEASE	
Lease Name East Vacuum GB-SA	Well No. 001
Unit Tract No. 1825	Pool Name, Including Formation Vacuum GB-SA
Kind of Lease	Lease No. B-1518
State, XXXXXXXXX	
Location	
Unit Letter M	660 Feet From The South Line and 660 Feet From The West
Line of Section 18	Township 12-S Range 35-E, NMPM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Mobil Oil Corp.-Trucks	P.O. Box 663, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook St., Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
L 18 17S 35E	Yes 12-1-78

V. COMPLETION DATA	
Designate Type of Completion - (X)	
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation
Perforations	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil - Bbls.
Producing Method (Flow, pump, gas lift, etc.)	Casing Pressure
	Water - Bbls.
	Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
	Casing Pressure (Shut-in)
	Choke Size

I. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED _____, 19 _____
J. E. Wilson (Signature)	BY Jerry Sexton Dist. 1. Supv.
PRODUCTION CLERICAL SUPERVISOR (Title)	TITLE _____
12-1-78 (Date)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.