

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OFFER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 17 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER (shut in)	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Phillips Petroleum Company	7. Unit Agreement Name East Vacuum Gb/SA Unit
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	8. Form or Lease Name East Vacuum Gb/SA Unit, Tr
4. Location of Well UNIT LETTER 0 660 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 19 TOWNSHIP 17-S RANGE 35 N.M.P.M.	9. Well No. 001 197
15. Elevation (Show whether DF, RT, GR, etc.) No record.	10. Field and Pool or Widened Vacuum Gb/SA
	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER Recement per Order R-5897 ☒		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to MI well service unit, install BOP. GIH w/tbg, circulate hole clean, pull tbg. Run cement bond log from TD to above 3000'. If cement bond log shows good bond above 3800', return to SI status.

If TOC below 3800', propose perforate csg approximately 50' above TOC w/4 holes; run tbg RTTS, and retr BP. Set BP min of 100 below csg perfs, spot 2 sx sand on top and test to 2500#. Reset RTTS 100'+ above perfs, load and test annulus. Break down through perfs and establish pump in w/annulus open.

A. If annulus circulates, pull tbg, cement down 7" csg w/270 sx Incor SR class C w/20% DD, displace to 100' above perfs. WOC 12 hrs under pressure, run temp survey TOC.

B. If annulus does not circulate, squeeze perfs w/100 sx Incor SR Class C cement. WOC 6 hrs under pressure, run temp survey TOC.

Rig up reverse unit. Drill out cement w/6 1/8" bit. Test casing to 1000#. Circ sand off BP and retrieve BP.

Return well to temporarily abandoned status.

Given 900 BOP. 3000# WP, one set pipe rams, one set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller Senior Engineering Specialist DATE 6-1-79

APPROVED BY John P. Yarr DATE JUN 8 1979