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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G. S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	REQUEST	ONSERVATION COMMISS FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Elfective 1-1-65 AS			
1.	PROFITION OFFICE Operator DUTTITES DETENTED	M COMPANY					
	PHILLIPS PETROLEUM COMPANY						
Reason(s) for filing (Check proper box) Other (Please explain) Order No. 5071 Ch							
	Change in Condensate Change of ownership give name Shell Dil Company, P. O. Box 1509, Midland, Tx. 79702						
	and address of previous owner	Shell Oil Company, P. O.	Dox 1509, Midland, 1x.	79702			
11.	DESCRIPTION OF WELL AND Lease Name East Vacuum GB- Unit Tract No. 1911 Location		L VVVV	XXXXX			
	Unit Letter 0; 660	Feet From The South Lin	e and 1980 Feet From T	The Last			
	Line of Section 19 Tov	waship 17-5 Range 35	5-E , NMPM, Lea	County			
III.	DESIGNATION OF TRANSPORT	IER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)			
	Texas-New Mexico Pipe Line Name of Authorized Transporter of Casinghead Gas x or Dry Gas Address (Give add) Phillips Petroleum Company 4001 Penbro		P.O. Box 2528, Hobbs,	2528, Hobbs, N.M. 88240 address to which approved copy of this form is to be sent)			
			4001 Penbrook St., Odessa, Texas 79762				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. 0 19 17S 35E	Is gas actually connected? Whe Yes	12-1-78			
w	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:				
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restr. Diff, Restr.			
	Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			for the state of the delta del	and must be equal to as exceed top allow-			
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date First New Oil Bun To Tanks Date of Test OTHER TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excee able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)						
		Control Diversity Ch		Choke Size			
	Length of Test	Tubing Pressure		Gas-MCF			
	Actual Pred, During Test	Oil-Bbis.	Water - 3bls.				
	GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate			
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANO	CE	11	TION COMMISSION			
		APPROVED JIN	ROVED JUN 8 1979 . 19				
	Commission have been complied with sind that the information given above is true and complete to the best of my knowledge and belief.		GM.	Signed by			
		TITLE Geologist					
	This form is to be filed in compliance with H If this is a request for allowable for a newly of			while for a nawly drilled or deepened			
	PRODUCTION CLERICAL S	PRODUCTION CLERICAL SUPERVISOR All sections of this form must be accompanied by a tabulation of the devices taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells.					
June 6, 1979 (Date)			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Security Forms C-124 must be filed for each pool in multiply				

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

JUN 71979
OIL CONSERVATION COMM.
MORSS, N. M.