

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02824
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1398
7. Lease Name or Unit Agreement Name	EAST VACUUM GA/SA UNIT TRACT 1910
8. Well No.	001
9. Pool name or Wildcat	VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>19</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3988' THF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SWAB TEST, REACTIVATE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/12/95 MIRU DIAMOND WELL SERVICE DDU #751, COOH W/RODS & PUMP, NU BOPE, COOH W/TBG, SDON.
4/13/95 SWAB, RECOVER 31 BBLS OIL, 50 BBLS WATER, SISD.
4/14/95 SD FOR THREE DAY WEEKEND
4/17/95 MIRU TBG TESTERS, TEST TBG IN HOLE W/PKR, SET PKR @ 4345', RD TBG TESTERS, MIRU HES, SET PKR @ 4187', RD HES, SISD.
4/18/95 COOH TESTING PKR & CSG, COOH W/PKR, GIH W/TENSION PKR, STAND BY & WATCH TEST, SISD,
4/19/95 MIRU HES, PUMP 3000 GALS 15% FERCHECK ACID, 1500# ROCK SALT, 32 BBLS GELLED BRINE, SI RD HES, RU SWAB, RECOVER 136 BBLS, RD SWAB, SISD.
4/20/95 OPEN WELL, RECOVER 23 BO, 22 BBLS FLUID, COOH W/PKR, GIH W/TBG, ND BOPE, FLANGE UP WELLHEAD, GIH W/PUMP & RODS, HANG WELL ON, PUMP 12.5 HRS, NO TEST.
4/21/95 RDCO DDU, NO TEST.
4/22/95 PUMP 24 HRS, NO TEST.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders

TITLE REGULATION SPECIALIST

DATE 5/31/95

TYPE OR PRINT NAME L. M. SANDERS

TELEPHONE NO. 915/368-14888

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY

TITLE

DATE

JUN 14 1995

CONDITIONS OF APPROVAL, IF ANY:

mf

4/23/95 TEST 24 HRS, 0 BO, 45 BW, 1 MCF
 4/24/95 TEST 24 HRS, 0 BO, 70 BW, 1 MCF
 4/25/95 TEST 24 HRS, 0 BO, 64 BW, 1 MCF
 Temp Drop Until Pumping Change,
 5/23/95 PICK UP FROM 4/25/95, PUMP 12 HRS ON PERCENT TIMER
 TEST 21 BOPD, 36 BWPD, .5 MCF
 5/25/95 PUMP 12 HRS ON PERCENT TIMER, 9 BOPD, 17 BWPD, 1 MCF
 5/26-27-28/95 NO TEST
 5/30/95 TEST 15 BOPD, 28 BWPD, 1 MCF
 COMPLETE DROP FROM REPORT