District I PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District II

District III

District IV

State of New Mexico
Ene Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

■ AMENDED REPORT

I.		504-2088							•				
	F	REQUEST	FOR A	LLOWAI	BLE A	AND A	UTHO	RIZAT	ION TO TI	RANS	PORT		
		¹ Opei	ator name an	d Address					2 (OGRID N	lumber	* '	
PHILLIPS PETROLEUM COMPANY										0:	17643		
4001 PENBROOK									³ Reason for Filing Code				
ODESSA, TEXAS 79762 4 API Number										A O (40 04-01-95 6 Pool Code		
· 4 A	API Number					5 Pool Na	ime				∘ Po	ool Code	
)25-0282	24	VACUUM GRAYBURG SAN ANDRES									2180	
	operty Code		8 Property Name VACUUM G/SA UNIT EAST TRA						9 Well Number				
	9166	T 4 *	VACI	JUM G/SA	UNII	EASI		IKA	CT 1910			001	
UL or lot no.	Section	Location	Range	Lot. Idn	Feet fr	om the	North/So	outh Line	Feet from the	Post/N	est line	County	
J	19	175	35E	Lot. Iun		.980	K	S	2310		E	County LEA	
		Hole Loc		<u> </u>	1	.500	1	3	2310	<u> </u>		LEA	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	rom the	North/So	outh Line	Feet from the	East/V	Vest line	County	
J	19	175	35E			.980	ļ.	S	2310		E	LEA	
12 Lse Code		ing Method Co		Connection Date			mit Numbe		C-129 Effective			29 Expiration Date	
S		Р	12	2-01-78									
III. Oil an	d Gas T	ransporte	ers										
18 Transporter OGRID			ansporter Name and Address			20 POD		21 O/G	22 POD ULSTR Location			n	
	TEV					0007710			and Description				
022628	, ,	0. BOX 4	MEXICO PIPELINE CO. 42130			2087710		0		A 33 17S 35E CENTRAL BATTERY			
		ISTON, TX							OLITIO (L.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	••		
144792	WES	STTEX 66	PIPELIN	IE COMPAN	Υ	28147	702	0	A 33 17S				
	9C4	ADAMS							CENTRAL E	BATTER	₹Y		
		RTLESVILL I GAS COR					أرابية		A 22 170	2EE			
009171		I GAS COM		/IN	ent.	28118	375	G	A 33 17S VAPOR REC		/ UNTT		
kajar urumu er e		SSA. TX			97. 1.1		e e e		THE OIL ME				
009171 GPM GAS CORPORATION						28118	393	G	J 19 17S 35E				
4044 PENBROOK ODESSA, TX 79762									SATELLITE 1				
IV Drody			/9/02		Ř4.								
IV. Produ	<u>iceu wa</u> D	ter		·	24	POD ULS	TR Location	on and Des	scription				
. 2087	750	Λ 33 1	75 35E	CENTRAL E	RATTE	RV FOR	PETN.1	FCTION	1				
	750	ות טט גו	/3 33L	CENTIONE 1	JAIIL	171 1 01	INLINO	LOTIO	·				
v. Well (ompleti												
V. Well C		on Data	Ready Date		2	²⁷ TD			²⁸ PBTD		²⁹ Pe	rforations	
²⁵ Spud I	Date	on Data	-			²⁷ TD			²⁸ PBTD				
²⁵ Spud I		on Data	-	ng & Tubing Siz		²⁷ TD	32 De	epth Set	PBTD		²⁹ Pe		
²⁵ Spud I	Date	on Data	-	ng & Tubing Siz		²⁷ TD	32 De		²⁸ PBTD				
²⁵ Spud I	Date	on Data	-	ng & Tubing Siz		²⁷ TD	32 Do		28 PBTD				
²⁵ Spud I	Date	on Data	-	ng & Tubing Siz		27 TD	32 Do		28 PBTD				
²⁵ Spud I	Date	on Data	-	ng & Tubing Siz		27 TD	32 De		28 PBTD				
²⁵ Spud I	Date Hole Sie	on Data	-	ng & Tubing Siz		27 TD	32 Do		28 PBTD				
²⁵ Spud I	Date Hole Sie Test Dat	on Data	³¹ Casin	ng & Tubing Siz	ie .		32 Do	epth Set	28 PBTD 38 Tbg. Pressu		33 Sacks Co		
25 Spud I 30 H	Date Hole Sie Test Dat	on Data	³¹ Casin		ie .			epth Set			33 Sacks Co	ement	
25 Spud I 30 H	Test Dat	on Data	³¹ Casin		ate			epth Set			33 Sacks C	ement	
VI. Well 7 34 Date New	Test Dat	a 35 Gas Delive	³¹ Casin	³⁶ Test Da	ate		Test Lengt	epth Set	38 Tbg. Pressu		33 Sacks C	ement Csg. Pressure	
VI. Well 7 34 Date New 40 Choke Siz	Test Dat v Oil	a 35 Gas Delive	31 Casin	36 Test Da 42 Water	ate been		Test Lengt	h	38 Tbg. Pressu	rre	39 (ement Csg. Pressure	
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A.A. Company

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