NO. OF Christ Beceived				
DISTRIBUTION	NEW MEXICO O	IL CONSERVATION COMMI		
SANTA LE	OFFICE TOO IN LOWER - TOTAL C-104			
FILE	AND Supersedes Old C-104 and Ellective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		OF THE PROPERTY	. 0/43	
TRANSPORTER GAS				
OPERATOR				
PROPATION OFFICE Operator				
PHILLIPS PETROL	EUM COMPANY			
Address 4001 Penbrook S		7.00		
Reason(s) for filing (Check prope				
New Weil	Change in Transporter of:		rder No. 5871 Change	
Change in Ownership(X)	Casinghead Gas . Co.	ndensore Formerly: State	e "C" #2	
If change of ownership give na and address of previous owner	Bettis, Boyle, & Stova	11, Box 1168, Graham, Tx.	76046	
I. DESCRIPTION OF WELL A	IND LEASE			
Le se Nome East Vacuum			ijerase No-	
Unit Tract No. 1910	OO2 Vacuum GB-SA	State, AAA	State, XXXXXXXXX B-139	
Unit Letter P	330 Feet From The South	Line and 330 Seet From	The East	
Line of Section 19	Township 17-S Range	35-E , NMPM, Lea	County	
Nege of Authorized Transporter	PORTER OF OIL AND NATURAL or Col or Condensate			
Permian Corp.	C. Condensate	Address (Give address to which appr		
Name of Authorized Transporter of	of Casinghead Gas X or Dry Gas	Box 1183, Houston, Tx	. 77001	
Phillips Petroleum		Address (Give address to which appro	oved copy of this form is to be sent)	
	Unit Sec. Twp. P.ge.		Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	J 19 17S 35	E Yes	12-1-78	
If this production is commingle COMPLETION DATA	d with that from any other lease or poo			
Designate Type of Comp.	letion - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty	
Date Spudded	Date Compi. Ready to Prod.		1	
	Sate Compt. Neddy to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, et	c., Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE		ND CEMENTING RECORD		
	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·	İ		
	i		-	
	FOR ALLOWARIE (Test must)	after recovery of total volume of load oil	and must be equal to or exceed top allow	
TEST DATA AND REQUEST OIL WELL	able for this	depth or be for full 24 hours)	and mark to equal to an excess top entow	
	able for this	Producing Method (Flow, pump, gas li		
OII, WFII,	able for this	depth or be for full 24 hours;		
OII, WFII, Date First New Cil Bun To Tanks	able for this	Producing Method (Flow, pump, gas li	fi, eic.)	
OII, WFI I. Date First New Cil Bun To Tanks Length of Test Actual Fred, During Test	able for this Date of Test Tuping Pressure	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size	
Date First New Cil Ron To Tanks Length of Test	able for this Date of Test Tubing Pressure Cit-Bbie.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	Choke Size Gas-MCF	
OII, WELL Date First New Cil Run To Tanks Length of Test Actual Fred, During Test GAS WELL Actual Prod. Test-MCF/D	able for this Date of Test Tuping Pressure Cit-Bbis.	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size	
Oll, WFIL Date First New Cil Bun To Tanks Length of Test Actual Fred, During Test GAS WELL	able for this Date of Test Tubing Pressure Cit-Bbie.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	Choke Size Gas-MCF	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

. Litte; 1-8-79

PRODUCTION CLERICAL SUPERVISOR

OIL CONSERVATION COMMISSION 341 10 11/9 APPROVED d b BY_ Jerry Sexton Diet I. Supyl TITLE _ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despenditual, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Uill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.