

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-02826
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-936-3
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT #1904
8. Well No. 001
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter N : 330 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 19 Township 17-S Range 35-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3997' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CO T/4700' TREAT F/SCALE ACIDIZE & RETURN ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/24/98 MIRU POOL DDU #678, COOH W/RODS, PTD LEFT PMP IN HOLE, CUT PARAFFIN OUT OF TBG.
02/25/98 GIH W/FISH TL, CATCH RODS, UNSEAT PMP & COOH, NU BOP & PAN, SOH W/TBG, SD, HIGH WIND.
02/26/98 COOH W/TBG, TRIP SAND PMP, TAG FILL @ 4683', CATCH SAMPLE FORMATION, IRON SULF & CALCIUM SULFATE SCALE, GIH W/HYDROSTATIC BLR, TAG FILL @ 4683', PULL UP INTO CSG, SD, HIGH WIND.
02/27/98 COOH W/HYDROSTATIC BAILER, SISD DUE T/HI WIND.
03/02/98 GIH W/4-3/4" BIT, JET WASH SUB, 4-3-1/2" COLLARS & TBG, BRK CIRC, JET WASH F/4220-+/-4300', LOST PRESS, CIRC CLN, COOH, MIRU TBG TSTRS, TST IN HOLE W/TBG, RD TSTERS, SISD.
03/03/98 JET WASH & CO T/TD, CIRC CLN, COOH LD COLLARS, GIH W/SCRPR.
03/04/98 FIN TRIP SCRPR T/4220', COOH LD BAD TBG, GIH W/TP, PKR & TBG, SET PKR @ 4137' W/TP @ 4692', LD & TST CSG/TBG ANNUL T/500# OK, PMP SCALE CONVERTER: 20 BBL FW W/10 GAL TW-425, 165 GAL FW W/165 GAL TC-405, 8 BBL XLINK 25# GEL BRINE W/BRKR & 18 BBL FW FLUSH: 20 BBL FW W/10 GAL
(COMPLETED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 4-13-98
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

03/04/98 CONTINUED

03/05/98 TW-425; 2.6 BBL MIX; 4 BBL XLINK; 2.6 BBL MIX; 4 BBL X LINK; 2.6 BBL MIX; 18 BBL FLUSH, SISO.
 OPEN UP W/TBG ON VAC & FL @ 600' REC 55 BBL W/END FL 2000', REL PKR, PUH & RESET @ 3637' W/TP @ 4192', LD
 & TST BK SIDE T/500# OK, MIRU HES, GELL BRINE, TST LINES, PMP 3000 GAL 15% FERKCK ACID, 250# RK SLT & 250#
 100 MESH SLT IN 12 BBL GELL BRINE & 27 BBL FW FLUSH: 5 BBL FW; 1500 GAL ACID, 250# RK SLT & 250# 100 MESH
 SLT IN 12 BBL GELL BRINE; 1500 GAL ACID; 27 BBL FLUSH; ISIP 1407# 5 MIN 1258# 10 MIN 1159# 15 MIN 1083# MAX
 PRESS 2507# AVG RATE 4.7 BPM, SI RDMO HES, OPEN UP W/950# ON TBG FL @ SURF, FLOW BK 32 BBL, RU SWAB &
 SWAB BK 22 BBL W/END FL 800' F/TOT 54 BBL OF 131 BBL LD.

03/06/98 RU SWAB, OPEN UP W/80# ON TBG FL @ 900' REC 66 BBL WTR END FL @ 2400'.

03/09/98 PMP SCALE SQZ: MIX & PMP 1 DRUM TH-757 W/20 BBL FW, FLUSH W/150 BBL FW, WO PRESS T/DROP, GIH TAG TD,
 NO SALT FILL, COOH W/PKR, GIH W/PROD TBG, ND PAN & BOP, FLNG UP WH.

03/10/98 GIH W/PMP & RODS, LD & TST PMP ACTN, RDMO DDU, PMP 19 HRS, NO TST.

03/11/98 PMP 24 HRS, NO TST.

03/12/98 PMP 24 HRS, NO TST.

03/13/98 PMP 24 HRS, NO TST.

03/14/98 PMP 24 HRS, NO TST.

03/15/98 PMP 24 HRS, NO TST.

03/17/98 PMP 24 HRS, NO TST, TEMP DROP F/REPORT UNTIL PUMPED DOWN

04/11/98 TST 4.2 BOPD 65.8 BWPD 1 MCF

04/12/98 TST 6.6 BOPD 59.4 BWPD 1 MCF
COMPLETE DROP F/REPORT