	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMINION SANTA FE REQUEST FOR ALLOWABLE FILE AND					Form C+104 Supersedes Old C+104 and C+12 Effective 1+1-65	
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
I.	OPERATION OFFICE				··	<u> </u>	
	Phillips Petroleum Company						
	Address 4001 Penbrook St., Odessa, Texas 79762						
	Reason(s) for filing (Check proper box) Other (Please explain)   New We!! Change in Transporter of:						
	Recompletion	Recompletion Cil Dry Gas Standard   Change in Ownership Casinghead Gas Condensate Relocation of tank battery					
	If change of ownership give name						
	and address of previous owner						
п.	DESCRIPTION OF WELL AND LEASE       Lease Name East Vacuum G/SA     Well No. Pool Name, Including For       Unit, Tract No. 1904     001     Vacuum G/S       Location     Vacuum G/S     Vacuum G/S			Kind of LeaseLease No.State, RedeetexxXXXB-936-3			
	Unit Letter N ; 330 Feet From The South Line and 1980 Feet From The West						
	Line of Section -18/9 Towns	hip <u>17–S</u> Range	35 <b></b> Е , мерм,		Lea	County	
m.	DESIGNATION OF TRANSPORTE	R OF OIL AND NATURAL GA	s				
	Name of Authorized Transporter of Off X or Condensate		Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240				
	Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🚞		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX 79762				
	Phillips Petroleum Compar If well produces oil or liquids, give location of tanks.	nit Sec. Twp. P.ge.	Is gas actually connecte	d? When			
	If this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	Designate Type of Completion	(Y) Oil Well Gas Well	New Well Workover	Deepen P	lug Back   Same Res	'v. Diff. Res'v.	
		ate Compl. Ready to Prod.	Total Depth	P	.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) N	ame of Producing Formation	Top Oil/Gas Pay	T	ubing Depth		
	Perforations	Perforations		D	Depth Casing Shoe		
		CEMENTING RECOR	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT	
	6		l				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) DIL WELL Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Cil Run To Tanks D	ate of Test					
	Length of Test T	ubing Pressure	Casing Pressure		hoke Size		
	Actual Pred. During Tost C	ti-Bbi <b>n.</b>	Water - Bbls.	G	as-MCF .	j	
	GAS WELL						
		ength of Test	Bbis. Condensate/MMCI	G	ravity of Condensate		
	Traiing kielhod (pitol, back pr.) T	ubing Pressure (shut-in)	Casing Pressure (Shut-	-in) C	hoke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 181980, 19				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Orig. Signed by BY Forry Section				
	POWE IN LIDE WHILE COMPLETE TO THE DEAL OF HIS MICHAELOGE WHE HELL		TITLE Dist 1, Supr.				
	Silu Dee		This form is to be filed in compliance with RULE 1104.				
	(Signature)		well, this form must be accompanied by a tabulation of the deviation of th				
	<u>Clerical and Services Supervisor</u>		All soctions of this form must be filled out completely for sllow- able on new and recompleted wells.				
	(Date)		Fill out only Sections I, II, III, end VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple completed wells.				