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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-83

API No. 30-025-02826

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. B-936-3
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	7. Unit Agreement Name East Vacuum Gb/SA Unit
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 1904
	9. Well No. 001
	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3997' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Perforate casing and squeeze cement</u> <input checked="" type="checkbox"/> per OCD request.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-28-80--MI Tyler WS Unit. Pulled rods and tbg. Ran 2-3/8" tbg, set BP at 3200'. Tested csg to 1000#. Ok. Perfd 5-1/2" csg w/4 JSPF 1748-1749'. Dumped 2 sxs sand on top of plug.

4-29-80--Ran 2-3/8" tbg w/Baker cmt retainer, set retainer at 1609'. Perfs 1648-1649'. Cmdt w/450 sxs Class "C". Displaced tbg and csg perfs. Cmdt w/450 sxs Class "C" cmt 2/2% CaCl₂. Cmt did not circ. Shut return line in, squeezed in last 50 sxs. Pulled tbg.

5-01-80--Circd behind 5-1/2" csg. Pmpd in 325 sxs Class "C" cmt w/2% CaCl₂ pressd 300 sxs in formation through perfs at 1590'. Reversed 1-1/2 sxs, left 23-1/2 sxs in csg below retainer. Pulled tbg.

5-06-80--Set 2-3/8" tbg at 4567'. Set 2" x 1-1/4" x 12' pmp at 4566', MO Tyler WS Unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Senior Engineering Specialist DATE May 8, 1980

Orig. Signed by
Jerry Sexton

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

MAY 12 1980