STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

TIGT AND WINTERNES DE		1111
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DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

UIL CONSERVATION DIVISION

40. 07 20-120 821	(1,010	1				Form C-103
DISTRIBUT	ION		P. O. BOX			Revised 10-1-78
SANTA FE		S	ANTA FE, NEW	MEXICO 87501		
FILE		1				e Type of Leuse
U.S.O.S.					State	X Fee [_]
LAND OFFICE					5, State Of	1 & Gus Leose No.
OPERATOR) API	No. 30-025-02	2827	K	-6023-1
					mm	VIIIIIIIIII
(DO NOT USE T	SUNDR FOR PROTECTED	Y NOTICES AI	ND REPORTS ON THE PLUG BA	WELLS CN TO A DIFFERENT RESERVOIR. PROPOSALS.)		
•					7. Unii Ag	reement Name East
OIL X GAS WELL OTHER.						Gb/SA Unit
, Name of Operator					8. Form or	Lease Name East
Phillips Petroleum Company					Vacuum	Gb/SA Unit, Tr 1982
Address of Operator					9. Well No	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762					002	
					10, Field	and Pool, or Wildcat
Location of Well	c (200	North	1903	1	m Gb/SA
UNIT LETTER	,		ROM THE	LINE ANDF	EET FROM CTITTE	
West	LINE ESSAI	19	17-S	RANGE 35-E	имем.	
тис						
	TITITITI	15. El	evation (Show whether I	OF, RT, GR, etc.)	12. County	
		3984	GR		Lea	
777777777777777777777777777777777777777				ature of Notice, Repor	or Other Data	
		• • •				T 05:
!	NOTICE OF II	NTENTION TO	:	SUBSE	QUENT REPOR	i OF:
					$\overline{}$	()
PERFORM REMEDIAL W	O# K	•	LUG AND ABANDON	REMEDIAL WORK	님	ALTERING CASING
TEMPORARILY ABANDON				COMMENCE DRILLING OPHS.		PLUG AND ABANDONMENT
PULL OR ALTER CASING		c	HANGE PLANS	CASING TEST AND CEMENT JQS		
	_			other re-entry	7	X
OTHER						•
17. Describe Proposes	d or Completed O	perations (Clearly	state all pertinent deta	ils, and give pertinent dates,	including estimated a	ate of starting any proposed
work) SEE RULE	1103.					
10-6-80	MT Tobasor	o WS Unit	CO from surfa	ce to 10'.		
10-0 00	TIT COMISOI	, WD OHLE.	oo iiom balla			
10 7/0 00	C+-1 0 5	/011 aumfaaa	000 H/50 CVC	C1"H", circd to su	rface WOC 24	hours
10-7/8-80	Cmta a-3,	76 Surface	esg w/ Jo sxs	or in , crice to su	LIACE NOO 24	nours.
		201	1161			
10-9-80	Drld cmt fi	rom 30' to 3	110,			
10-10/20-	80 Cleaned	d out from	116' to 921'.			
				•		
10-21-80	Ran 7-5/8	" dress-off	mill. Dresse	d off top 5-1/2" c.	sg from 921 t	o 924'.
10 22 00	Dam +1- +	_ 0101 n	nd 200 awa C1 !!	C11 cmt w/29 CaC1	Displaced o	mt w/4.3 RW P1A
10-22-80	Kan tog to) 910 . PM	pa 200 SXS CI	C" cmt $w/2\%$ CaCl ₂ .	probraced c	me w/ 4.5 DW. IId
	tbg WOC 1	b hrs.			- 1 100 01	11C11 amt =-/29
10-23-80	Tagged to	p of plug a	t 488'. Ran t	bg to 360'. Spott	ea 100 sxs Cl	C CML W/ Z/6
	CaCl. Plo	d tbg. WOC	6 hrs. Tagge	d plug at 240'. R	an tbg to 60'	. Pmpd 50 sxs
	C1"C" cmt	w/2% CaCl	. Cmt circ to	surface. Pld tbg	and RD. MO	Johnson Unit.
	Installed	dry hole m	arker. Well P	& A 10-23-80.		
		•				
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. brb