

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-02828

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1713-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		East Vacuum Gb/SA Unit
Phillips Petroleum Company		8. Farm or Lease Name
Address of Operator		East Vacuum Gb/SA Unit
Room 401, 4001 Penbrook, Odessa, Texas 79762		9. Well No.
Location of Well		001
UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM		10. Field and Pool, or Wildcat
THE West LINE, SECTION 19 TOWNSHIP 17-S RANGE 35-E NMPM.		Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3996' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-20-82: Swbd 6 hrs, 2 BO, 43 BW.
4-21-82: Set tubing at 4580. Ran 2" x 1-1/2" x 16' pmp on 71-5/8", 60-3/4" and 52-7/8" rods. Pumped 14 hrs - no gauge.
4-28-82: Ralph Johnson Unit pulled rods and pmp. LD all 7/8" rods. WIH w/2" x 1-1/4" x 16' pmp on 120 5/8" and 63 3/4" rods.
4-29-82: Pmpd 24 hrs, 5 BO, 35 BW.
4-30 thru 5-3-82: Pmpg--no gauge.
5-4-82: Pmpd 24 hrs on potential test, 4 BO, 5 BW, 2 MCF/D, GOR: 500 from OH 4298'-4742'. Returned to production.

P Equip: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE May 10, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEATON TITLE DATE MAY 17 1982

CONDITIONS OF APPROVAL: DISFRANCHISE

RECEIVED

MAY 14 1982

CLERK
LEGISLATIVE OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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5. State Oil & Gas Lease No. B-1713-1	

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USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 1903
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		9. Well No. 001
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3996' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
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PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion, conversion of P&A well to production.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-1-80 MI Well Service Unit. Drld surf plug.
6-2-80 Cleaned out to 4550'. Circ and cond hole. Pulled tbg and bit.
6-3-80 Ran bond log, top cmt 2950'. Perfd 4 holes at 2915'. Set BP at 3100', dumped
2 sxs sand on BP.
6-4-80 Set ret at 2850'. Cmtd through perfs 2915' w/350 sxs. Perfd 5-1/2" csg w/4 holes
at 1930'. Set ret at 1830', cmtd through perfs at 1930' w/550 sxs. Cmt circd
to surf, reversed 5 sxs. WOC 14 hrs.
6-5-80 Drld ret at 1850' and cmt to 1915'.
6-6-80 Cleaned out to 3059'. Press perfs at 2915', would not hold.
6-7-80 Ran pkr and tested perf. Pulled pkr and RBP.
6-8-80 Ran tbg and bit and cleaned out from 4550-4666'.
6-9-80 Down 24 hrs--crew off.
6-10-80 Cleaned from 4666-4742'. LD tbg.

Work ceased pending further completion procedures.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Spec. DATE 10-7-80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

clm