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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-66

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-936

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well		East Vacuum Grayburg/San Andres Unit	
DRILL <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	8. Name of Lease Name	
Re-enter <input type="checkbox"/>	PLUG-BACK <input checked="" type="checkbox"/>	East Vacuum Grayburg/San Andres Unit, Tract 1903	
SINGLE ZONE <input checked="" type="checkbox"/>	MULTIPLE ZONE <input type="checkbox"/>	9. Well No.	
*Phillips Petroleum Company		001	
1. Address of Operator		10. Field and Pool, or Willard	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		Vacuum GB/SA	
4. Location of Well		11. County	
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE		Lea	
AND 660 FEET FROM THE West LINE OF SEC. 19 TWP. 17-S RGE. 35-E NMPM			
12. Proposed Depth		12A. Formation	
4725'		Grayburg/SA	
21. Elevation (Show whether DF, RI, etc.)		22. Approx. Date Work will start	
3996' DF		Upon Approval	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Blanket		NA	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	12-1/2"	54#	230'	200 Sacks	Circ.
11"	8-5/8"	32#	1556'	500 Sacks	No record
7-3/4"	5-1/2"	17#	4298'	275 Sacks	No record

* Well originally drilled by Humble Oil & Refining Co. as its N.M. State J Well No. 1.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature W. J. Mueller Title Sr. Engineering Specialist Date February 11, 1980

(This space for State Use)

SUPERVISOR DISTRICT

APPROVED BY [Signature] TITLE [Signature] DATE FEB 13 1980

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV.

FEB 12 '80

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

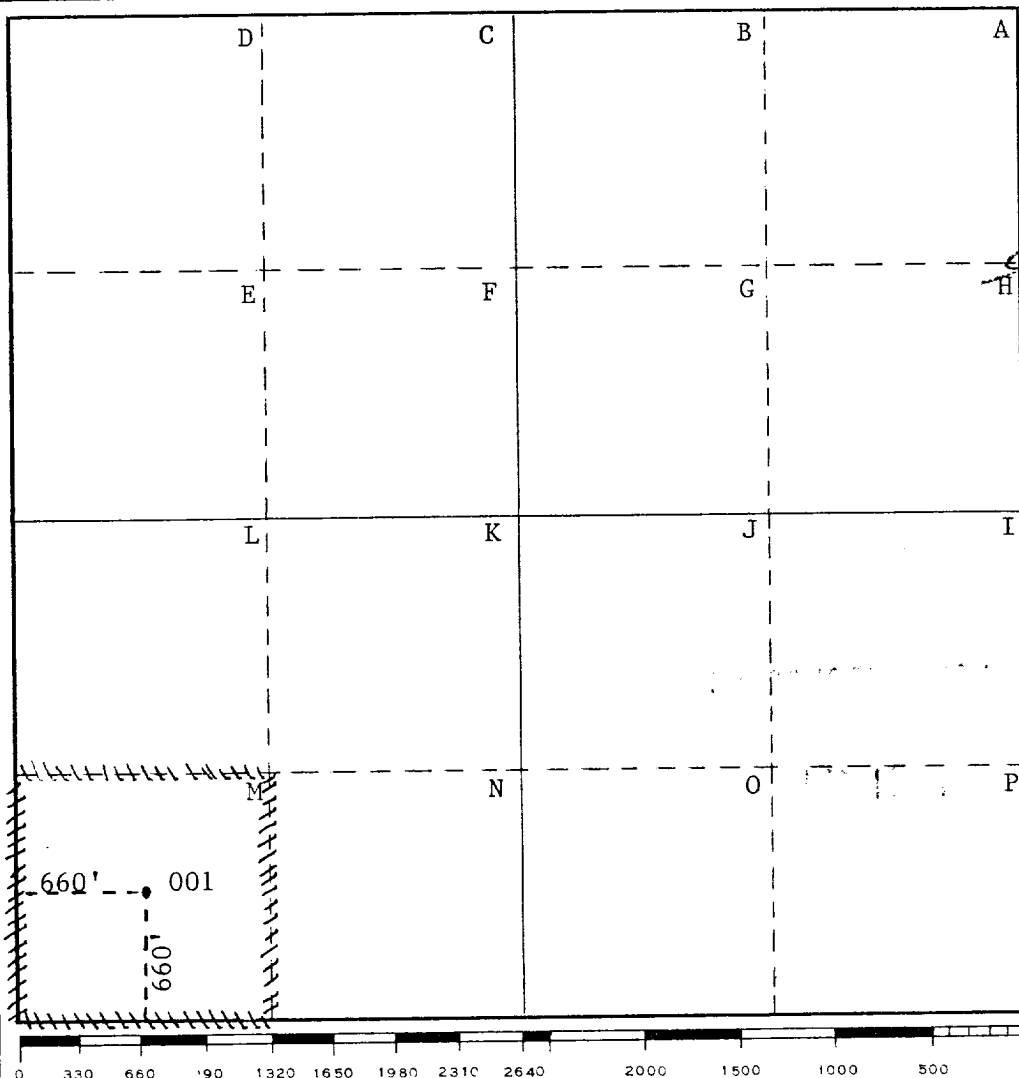
Operator *Phillips Petroleum Company			Lease East Vacuum GB/SA Unit, Tract 1903		Well No. 001
Unit Letter M	Section 19	Township 17-S	Range 35-E	County Lea	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 660 feet from the South line and 660 feet from the West line </div>					
Ground Level Elev. 3996' DF	Producing Formation Grayburg/San Andres		Pool Vacuum Grayburg/San Andres		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

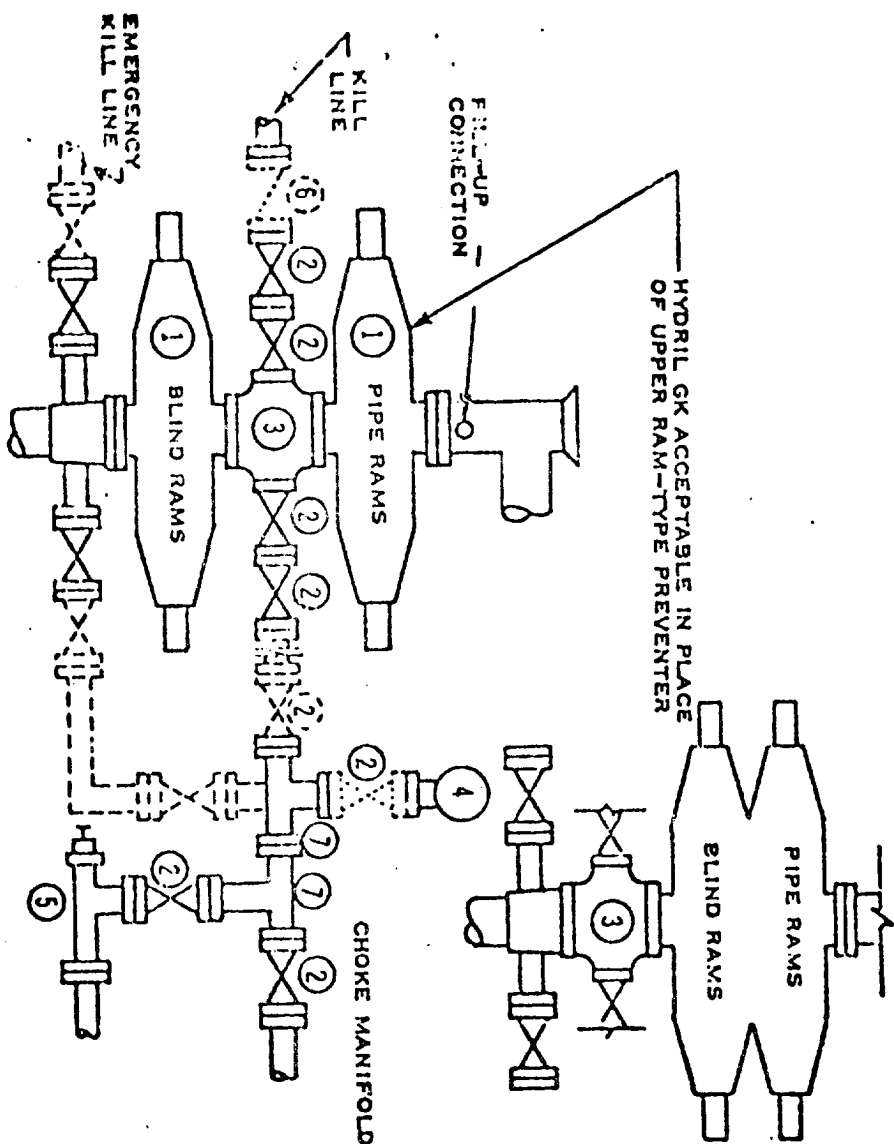
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. *Well originally drilled by Humble Oil & Refining Co. as its N.M. State J Well No. 1



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name W. J. Mueller	
Position Sr. Engineering Specialist	
Company Phillips Petroleum Company	
Date February 11, 1980	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
*Well originally drilled as above.	
Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUGS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

.....OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

OIL CONSERVATION DIV.

FEB 12 '80

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