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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 4106)

Name of Company
Humble Oil & Refining Company

Address
Box 2100, Hobbs, New Mexico

Lease
New Mexico State J

Well No.
1

Unit Letter
M

Section
19

Township
17-S

Range
35-E

Date Work Performed
5-19, 30-64

Pool
Vacuum Grayburg - San Andres

County
Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations

☐ Casing Test and Cement Job

☐ Other (Explain):

☐ Plugging

☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Move in and rig up contract unit.
2. Pull pump, rods and tubing.
3. Ran Lynes straddle packers. One set at 4545 and the other at 4625.
4. Ran frac tubing and treated open hole section (4545-4625) with 20,000 gals. N. E. retarded acid with L. F. L. with an average injection rate of 4.4 BPM. Max. press. 2900#. Min. press. 1000#. Job by Halliburton.
5. Pulled packers and frac tubing.
6. Ran pump, rods, and tubing.
7. Placed well on pump test.
8. Well recompleted as a pumping oil well. Unsuccessful.

Witnessed by
J. C. Sherrill

Position
Field Supt.

Company
Humble Oil & Refining Co.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3996	T D 4725	P B T D 4725	Producing Interval 4400-4725	Completion Date 10-13-38
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Tubing Diameter 2"	Tubing Depth 4719	Oil String Diameter 5 1/2"	Oil String Depth 4299
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Perforated Interval(s)
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Open Hole Interval 4299-4725	Producing Formation(s) Grayburg
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-14-64	4	*	5	*	-
After Workover	5-29-64	4	*	4	*	-

*Fluid test only.

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Agent

Date

Company

Humble Oil & Refining Company