

HUMBLE OIL & REFINING COMPANY HOUSTON, TEXAS

Humble Oil & Refining Co. Hobbs, New Vexico

N. M. State J-1 SU-1/4 of Section 19, TS 17 South, Hange 35 East, Vacuum Area, Lea County, New Mexico.

DEVIATION SURVEYS

Slope test at 680° deviation 15 degrees slope test at 1080° deviation 15 degrees Slope test at 2025° deviation 1 degree Slope test at 2503 hole straight Slope test at 3222 deviation 1 degree

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HUMBLE Off. & REFINING COMPANY HOUSTON, TEXAS

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico WELL RECORD HOBBS OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

		CORRECTLY Refini	ng Compe	any		1	DUPL	ICAT	E
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If State la	nd the oil	l and gas leas	e is No3	7723	Assignmen	ıt No			
If patented	d land the	owner is				, Address	3		
If Govern	ment land	the permitt	e is	-1		, Address	J		
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October

My Commission expires...

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PRATHHA

Notary Public

6/1/39

Division Superintendent

Representing Humble Oil & Refining Company

Company or Operator

Box 1600 - Midland, Texas.

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### 1985 1865 59 Line and anhydrite ### 1972 453 Line - Food depth. Drillid by: Company Hig. #138 Hobbs District Bouset #359 Job Order NG-428 Hobbs District Bouset #359 Job Order NG-428 Elwation top of derrick floor 3796 Elwation top of derrick floor of the price of th	3955	4165	210	Lime
Drilled by: Company Rig #158 Drilled by: Company Rig #158 Hobbs District Request #369 - Job Order NM-428 Hobbs District Request #369 - Job Order NM-428 Hay Frrancion: Like - 4400' to 4725' Elevation top of derrick floor 35.96 Literation top of derrick floor to top of rotary: 1' 2m Distance from top of derrick floor to top of oil string bradenhead 10'5" CASING SET CASING SET CASING GENERALD CASING GEN	4225	4263		7.4 me.
Drilled by: Company Rig #388 Hobbs District Request #359 Job Order NM-428 Blevation top of cil string bradenhead 3985 9* Distance from top of derrick floor to top of old string bradenhead 10'5" CASING ESER Lag **Op Set 50 Jts., 1542** **Op 14 1555** **Op 14 155** **Op 14 155** **Op 14 15** **Op			-	Lime and anhydrite
Drilled by: Company Rig #138 Hobbs District Request #399 - Job Order NM-428 Pay Formation: Line - 4400' to 4725' Elevation top of derrick floor 5498 Elevation top of derrick floor 5498 Elevation top of derrick floor to top of rotary: 1' 2" Distance from top of derrick floor to top of rotary: 1' 2" CASING SET Lit' Chief Y its., 215' O" at 230' 4" Elevation top of derrick floor to top of oil string bradenhead 10'5" CASING SET Lit' Chief Y its., 1542'9" at 1556'1" Elevation top of derrick floor to top of oil string bradenhead 10'5" CASING CHENTYD CASING CHENTYD CASING CHENTYD Lat' Chief Y its., 1542'9" at 1556'1" Elevation top of oil string bradenhead 10'5" CASING CHENTYD CASING CHENTYD CASING CHENTYD Lat' Chief Y its., 1542'9" at 1556'1" Elevation top of oil string bradenhead 10'5" CASING CHENTYD C				As received
Hobbs District Request \$399 - Job Order NM-428 Flay Fornation: Lime - 4400' to 4725' Elevation top of descrick floor 3:96 Elevation top of descrick floor to top of rotary: 1:2* Distance from top of descrick floor to top of cil string bradenhead 10'5* CASING SET* Elevation to be of descrick floor to top of cil string bradenhead 10'5* CASING SET* CASING SET* Elevation top of descrick floor to top of cil string bradenhead 10'5* CASING SET* Elevation top of descrick floor to top of cil string bradenhead 10'5* CASING CEMENTED Elevation top of descrick floor to top of cil string bradenhead 10'5* CASING CEMENTED Elevation top of descrick floor to top of cil string bradenhead 10'5* CASING CEMENTED Elevation top of descrick floor to top of cil string bradenhead 10'5* CASING CEMENTED Elevation top of classics floor top of cil string to access El Toro Elevation top of casing top of casing top of cil string top of casing top of completed with 10/13/38 SET SHORS AND FLOIT COLLARS USED: The completed with 10/13/38 SET SHORS AND FLOIT COLLARS USED: The completed with 10/13/38 SET SHORS AND FLOIT COLLARS USED: The completed with 10/13/38 Toxas Pattern Set Shoe Halliburton Guide Shoe Halliburton Float Collar Elect Mr. 1: Debasty. Local Mr. 2: No. 10 March 10 Masor Wallon Commission Elect Mr. 1: Debasty. Local Mr. 2: No. 10 March 10 Masor Wallon Commission Elect Mr. 1: Debasty. Local Mr. 2: No. 10 March 10 Masor Wallon Commission Elect Mr. 1: No. 10 March 10 March 10 Masor Wallon Commission Elect Mr. 1: No. 10 March 10 March 10 Masor Wallon Commission Elect Mr. 1: No. 10 March 10 March 10 Masor Wallon Commission Elect Mr. 1: No. 10 March 1	Time 11 - 3			
Distance from top of derrick floct to top of rotary: 1'2" Distance from top of derrick floct to top of rotary: 1'2" Distance from top of derrick floct to top of coll string bradenhead 10'3" CASING SET 125" OD set 7 jts., 215; 0" at 220.4" 125" OD set 8 jts., 125; 0" at 220.4" 125" OD set 181 jts., 1242" at 155c'l" 55" OD set 181 jts., 4287' 1" at 4298' 6" 55" OD used 200 sacks El Toro 200 sacks Trinity. DRHLLIG BATA Commenced building: 8/30/38 Commenced filling: 8/30/38 Commenced filling: 9/20/36 Completed drilling: 9/20/36 Completed wrk: 10/12/36 SET CHOR AND FLOAT OCLLARS USED: With 125" OD casing 1 Texas Pattern Set Shoe 1 Mational Seamless Set Shoe 1 Halliburton Float Collar 1 25 Sc. Mr. 1 2 Debsity 1 25 Sc. Mr. 1 2 Debsity 1 25 Sc. Mr. 1 3 Chelsity	Hobbs D	istrict Rec	uest #389	- Job Order NM-428
Distance from top of derrick floor to top of rotary: 1 27 Distance from top of derrick floor to top of oil string bradenhead 10'5" CASING SET 125° CD set 7 jts., 215' 0" at 200' 4" 125° CD set 50 jts., 1542'9" at 1555'1" 5-5/8" OD set 50 jts., 1542'9" at 1555'1" 5-5/8" OD set 181 jts., 428'' 1" at 4298' 6" Commenced building: 8/18/38 Commenced frighing up: 8/30/38 Commenced drilling: 8/26/38 Commenced drilling: 8/26/38 Completed wrk: 10/13/38 SET SHOES AND FLOT COLLARS USED: With 125° OD Casing 1 terms pattern get Shoe 1 National Seamless Set Shoe 1 Halliburton Guide Shoe 1 Halliburton Guide Shoe 1 Halliburton Float Collar Fig. 1 in 5. 3. big. 1 in 1 in 5. 3. big. 2 in 1 in 5. 3. big. 3 in 1 in 5. 3. big. 4 in 1 in 5. 3. big. 5 in 1 in 5 in 1 in 5 in 1 in 1 in 5 in 1 in 1	Elevati	on top of d	lerrick flo	or 396
Distance from top of derrick floor to top of cil string bradenhead 10'3" OASING SET 128" CD set 7 jts., 215' 0" at 220' 4" 8-5/8" OD set 50 jts., 1542'9" at 1555'1" 9-5/8" used 500 sacks El Toro 55" CD set 181 jts., 4287' 1" at 4298' 6" 5" 00 used 75 sacks El Toro 57" CD set 181 jts., 527' 1" at 4298' 6" 59" 00 used 75 sacks El Toro 200 sacks Trinity. DEHLING LATA Commenced building: 8/80/88 Commenced drilling: 8/18/88 Commenced drilling: 8/1	Ele v a ti	on too of c	il string	bradenhead 3985° 9°
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Commenced building: 8/30/38 Commenced diviling: 8/30/38 Commenced diviling: 8/30/38 Commenced diviling: 8/30/38 Completed diviling: 9/26/38 Completed diviling: 9/26/38 Completed work: 10/13/38 SET SHORS AND FLOAT COLLARS USED: With 124" OD Casing I Texas Pattern Set Shoe I National Seamless Set Shoe I Halliburton Guide Shoe I Halliburton Float Collar Fig. 4. C. State of Now Series in Commenced to Commenced The State of Now Series in Commenced to Commenc				DRILING DATA
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# Helliburton Guide Shoe 1 Helliburton Float Collar # Hel	With 12	ਰਾ OD Casir	ıg	1 Texas Pattern Set Shoe
Fig. A E due Subservation of Now Newton of November of Subservation of Subserv	With 51	" OD Casing	3	1 Halliburton Guide Shoe
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