

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

October 17, 1938

Place

Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

DUPLICATE

Following is a report on the work done and the results obtained under the heading noted above at the
Humble Oil & Refining Company **N.M. State "J"** Well No. **1** in the
Center of SW/4 Company or Operator **19** **17-South** **35-East**
Vacuum of Sec. _____, T. **Lea**, R. _____, N. M. P. M.,
 _____ Field, _____ County.
October 3, 1938

The dates of this work were as follows: _____

October 3,

Notice of intention to do the work was [was not] submitted on Form C-102 on _____
 and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated well with 2000 gallons Chemical Process Company acid and 3000 gallons Halliburton acid in lime formation from 4400' to 4725'. Flushed out acid with 44 bbls. oil and swabbed well. Shut well in 34 hours and opened - flowed for 2 hours and died. Shut in for 20 hours and well failed to kick off. Re-treated with 4000 gallons Halliburton and flushed well with 24 bbls. oil. Swabbed well in - flowed at rate of 8 bbls. per hour on 4 hour test - 192 bbls. per day, through 3/4" choke with outside gas. Gas-oil ratio 464 to 1. BS&W 5/10 of 1%. Gravity 35.8 at 60.

No witness necessary

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this **17th**
October **38**
 day of _____, 19____

Wm. Lee Jackson
 Notary Public
6/1/39
 My Commission expires _____

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*
 Position **Division Chief Clerk**
 Representing **Humble Oil & Refining Company**
 Address **Box 1600 - Midland, Texas**

Remarks:

[Signature]
 Name _____
OIL & GAS INSPECTOR
 Title _____

