

Well originally filed 2-10-39

Humble Oil &amp; Refining Co. as 1 in N. M. State-J, No. 2 well.

Form C-105

Revised 10-1-78

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

AMENDED TO UPDATE RECORD

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
API No. 30-025-02829

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-936

10. TYPE OF WELL
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>

11. TYPE OF COMPLETION
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Re-entry

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Rm 401, 4001 Penbrook, Odessa, TX 79762

4. Location of Well
UNIT LETTER L LOCATED 1980 FEET FROM THE south LINE AND 660 FEET FROM

12. County
Lea

15. Date Spudded
12-16-38

16. Date T.D. Reached
1-28-39

17. Date Compl. (Ready to Prod.)
2-19-82

18. Elevations (DF, RKB, RT, GR, etc.)
3983' GR, 3995' RKB

19. Elev. Casinghead
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20. Total Depth
4677'

21. Plug Back T.D.
4677

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>

24. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg/San Andres Top: 4344'; Bottom: 4677'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR/CCL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
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29. LINER RECORD
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30. TUBING RECORD
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31. Perforation Record (Interval, size and number)
4365-4677' open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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33. PRODUCTION
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

35. List of Attachments
Logs to be furnished direct by Schlumberger.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
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SIGNED *W. J. Mueller* W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 3-1-82

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

Rustler 1673	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salado 1800	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2958	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3898	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4344	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4540	T. Simpson	T. Gallup	T. Ignacio Qzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	45	45	Caliche				
45	210	165	Caliche & water sand				
210	1545	1335	Red bed				
1545	1560	15	Hard sand				
1560	1680	120	Red bed				
1680	1792	112	Anhydrite				
1792	2675	883	Anhy & salt				
2675	2800	125	Salt				
2800	2928	128	Anhy & salt				
2928	3920	992	Anhydrite				
3920	3970	50	Anhy & lime				
3970	4677	795	Lime				

RECEIVED

MAR - 5 1982

O.C.D.  
HOBBS OFFICE