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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-83

API No. 30-025-02829

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook, Odessa, TX 79762	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Other (Please explain) Re-Entry

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Gb/SA Tr. 1903	Well No. 002	Pool Name, including Formation Vacuum Gb/SA	Kind of Lease State, Federal or Fee	State	Lease No. B-936
Location Unit Letter L ; 1980 Feet From The south Line and 660 Feet From The west Line of Section 19 Township 17-S Range 35-E, NMPM, Lea County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 19	Twp. 17-S	Rge. 35-E	Is gas actually connected? Yes	When 2-16-82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 12-16-38 (re-entry) 10-27-80	Date Compl. Ready to Prod. 2-19-82	Total Depth 4677'	P.B.T.D. 4677'				
Elevations (DF, RKB, RT, GR, etc.) 3983' GR, 3995' RKB	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4344'	Tubing Depth 4628'				
Perforations Open hole			Depth Casing Shoe 4365'				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
10-3/4"	40#	220'	125 sx, circ'd.				
7-5/8"	26.40#	1691'	400 sx				
5-1/2"	17#	4365'	275 sx				
	2-3/8"	4628'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

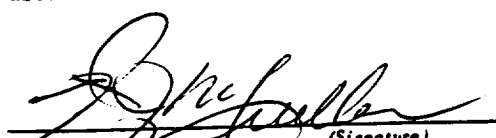
Date First New Oil Run To Tanks 2-16-82	Date of Test 2-18-82	Producing Method (Flow, pump, gas lift, etc.) 2" x 1-1/2" x 20' insert pump	
Length of Test 24 hrs	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 27.3	Water-Bbls. 22.15	Gas-MCF 23

GAS WELL

Actual Prod. Test-MCF/D ---	Length of Test ---	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pitot, back pr.) ---	Tubing Pressure (Shut-in) ---	Casing Pressure (Shut-in) ---	Choke Size ---

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Engineering Specialist
(Title)

March 1, 1982

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 8 1982
ORIGINAL SIGNED BY
BY JERRY SEXTON
TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAR - 5 1982

**O.C.D.
HOBBS OFFICE**