

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-02829

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-936	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name East Vac. Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Tract 1903
3. Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762	9. Well No. 002
4. Location of Well UNIT LETTER L 1980 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 19 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3983' GR, 3995' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Order #5897 Re-Entry <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-10-11,
12-81: Ralph Johnson installed BOP, WIH w/sd pump, could not make any hole. Ran steel line measurement found TD @ 4585'. TD was supposed to be 4765'. SD 48 hrs.
10-13-81: Ran 4-3/4" bit collars, 2-7/8" tbg to 4580'. Hooked up reverse unit. Hole in radiator of pmp. Pld bit back up in csg and SD.
10-14-81: CO to 4658'. COOH w/tbg, collars and bit.
10-15-81: Rng tbg and fish tools. Ran Globe basket, CO to 4663'. Started out of hole, got stuck @ 4366'. McCullough ran free point to 4175', free to that point. Pld up to 4165', Chem cut 2-7/8" tbg. COOH w/131 jts of 2-7/8" tbg. Left Globe basket, 6--3-1/2" DC's, 1 change-over sub and 20' of 2-7/8" tbg in hole.
10-16-81: WIH w/overshot, bmpsr sub, jars, 6--3-1/2" collars and 2-7/8" tbg. Caught fish, bmpd dwn, got loose, worked fish back up in csg. COOH. WIH w/2-7/8" tbg and 5-1/2" csg swedge.
10-17-81: Ran tbg and swedge to 4677 TD. Rel Unit. Drop pending completion.
10-21-81: GO ran GR/CCL logs from 4672-1500'. Drop WO service unit.
2-8-82: Ralph Johnson Unit WIH w/2-3/8" tbg and pkr to 4650' w/500' of tail pipe below pkr.

BOP Equip: Series 900, 3000# WP, double w/l set blind rams, 1 set pipe rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNER W. J. Mueller TITLE Sr. Engineering Specialist DATE 2-17-82

ORIGINAL FOR FILE

JERRY SMITH

APPROVED BY _____ TITLE _____ DATE FEB 25 1982

CONDITIONS OF APPROVAL, IF ANY:

2-9,11-82: Dresser/Titan pmp 2000 gals 15% NeFe HCl w/scale inhibitor and LST agent. Pmpd 7500 gals fluid loss pad. Acidized w/15,000 gals of 28% NeFe HCl followed by 5000 gals fluid loss over flush. SI overnight.
 2-12-81: Set 149 fts of 2-3/8" tbg, OE, @ 4628', anchor @ 4287'. Ran 55-7/8" and 129-3/4" rods and 2" x 1-1/2" x 20' pmp. MO Ralph Johnson Rig.
 2-13,14, 15-82: Pmpg--no test.
 2-16-82: Pmpd 24 hrs 9 BO, 13 BW. Returned to prod status.

RECEIVED
 FEB 21 1982
 OIL & GAS
 HCAHS OFFICE