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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

API No. 30-025-02829

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company			8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 1903
Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762			9. Well No. 002
Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.			10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3983' GR, 3995' RKB			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Re-entry <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-27-80 MI Ralph Johnson Unit. Cleaned out from surface to 580'.
- 10-28-80 Cleaned out F/580' to 3879'. Pulled tubing and bit.
- 10-29-80 Ran bond log, TOC @ 3118'. Perf'd 5-1/2" casing, 4 holes @ 740'. Set cmt ret. @ 700'.
- 10-30-80 Cmtd through csg perf 740' to surface w/100 sxs C1 "C". Rev 17 sxs.
- 10-31-80 WIH w/tubing, collars and bit. Drld out ret @ 700', Cmt to 750'. Pressured to 1000#, held ok.
- 11- 2-80 1000#, held ok.
- 11- 3-80 Ran tubing f/3879'-4677'. Pulled tubing and bit. MO Johnson unit. Returned well to temporary shut in status, pending completion as active well in unit operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. H. Mueller for W. J. Mueller TITLE Sr. Engineering Specialist DATE 8/19/81

APPROVED BY _____ TITLE _____ DATE AUG 24 1981

CONDITIONS OF APPROVAL, IF ANY:

Expires 8/24/82