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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSI	ON	Form C+101		
SANTA FE			Revised 1-1-65			
FILE				SA, Indinate Type	of Learn	
U.S.G.S.	-			STATE X	FEE	
LAND OFFICE				5. Ctite Cil 4 Gii	s Lease Ho.	••••
OPERATOR				B-9	936	
				MMMM	IIIIIII	N.
	DR PERMIT TO DRILL, DEEPEN	, OR PLUG BACK			MMMM	N.
la, jupe of Work		Ro-	enter	7. Crat Agreemen	t 11 m.e	
DRILL	DEEPEN		XBXXXXXX	East Vacuum		
b. Type of Well	0 46A			East Vacuum Tract 1903	n Gb/SA Un	it
L. Dure of Crerator				9. Well No.		
*Phillips Petroleum	Company			00)2	
3. Aduress of Operator				13. Field md Foc	el, er Willient	
	cook St., Odessa, Texas	79762		Vacuum	Gb/SA	
4. Location of Well UNIT LETTER	L LOCATED 1980	FEET FROM THE SOU	th LINE			
AND 660 FEET FROM THE	West LINE OF SEC. 19	TWP. 17-S RGE.	35-E NMPN		HHHH	Ň.
				12. County Lea		
ATTATATATATATATATATATATATATATATATATATA		1 1-, Ercjosed Depth	19A. Forn. Hior	·····	NARY OF C.T.	
		4765'	Grayburg	-SA		
. Lovations (Show whether DF, RT, etc.) 21A. Kind & Status Flug. Bond 21B. Drilling Contractor						
3983 GR	blanket	NA		upon approval		
23.	PROPOSED CASING A	ND CEMENT PROGRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	10-3/4"	40#	220'	125 sxs	Circ
9-7/8"	7-5/8"	26.40#	1691'	400 sxs	No record
6-3/4"	5-1/2"	17#	4365'	275 sxs	No record

*Well originally drilled by Humble Oil & Refining Co. as its N. M. State J Well No. 2.

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BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCT TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the		,	
Signed W. J. Mueller Tile	Sr. Engineering Spec.	Date	2-11-80
APPROVED BY	SUPERVISOR DISTRICT :	DATE	FER 1.3 1980
CONDITIONS OF APPROVAC, IF ANY:			

2

· · · · · · · · · · · · · · · · · · ·		All distances mus	t be from the outer bound	laries of the Section.	•		
Operator			Lease			Well No.	
*Phillips Petroleum Company				East Vacuum Gb/SA Unit, TR 1903 002			
	ection 10	Township 17	Range	County	Loo		
L Lawal Destants Longiti	19	17-	S 35-	E.	Lea		
Actual Footage Locati		Couth	and 660		West		
1980 Ground Level Elev.	feet from the Producing For	*****	Pool	feet from the		line Ited Acreage:	
3983	-	-San Andres	-	cuum Gb/SA	31	1.0 10	
						Acres	
1. Outline the	acreage dedica	ited to the subje	ct well by colored p	encil or nachure	marks on the plat	below.	
2. If more than interest and		dedicated to the	well, outline each	and identify the c	ownership thereof	(both as to working	
		lifferent ownershi unitization, force-	p is dedicated to the pooling.etc?	e well, have the i	nterests of all ov	vners been consoli-	
Yes	No Ifa	nswer is "yes," ty	vpe of consolidation	·			
If answer is this form if r		owners and tract	descriptions which	have actually bee	en consolidated. (Use reverse side of	
	•	ed to the well unt	il all interests have	been consolidat	ed (by communiti	zation, unitization.	
	•		ndard unit, eliminat				
	0			-		State J Well No	
	OIIGINA		,		1		
	D	С	В	А	CERT	IFICATION	
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	_ +				Contraction of the second seco		
	E		G			W. J. Mueller	
	- •	-	-		Position	ning Oraci lici	
	r I		l			ering Specialist	
	l		1		Company Phillips Pe	troleum Company	
			ł		Date	croreum company	
	1		1		February 11	. 1980	
			 			.,	
	T 12	17	т	т			
1	L %	K	JI	I	I hereby certify	that the well location	
£	ž				shown on this pla	at was plotted from field	
 002	Y,				notes of actual	surveys made by me or	
660'	ļ		1		under my supervi	sion, and that the same	
 ≨	ž		ł		s is true and corr	ect to the best of my	
	Ţ		I		knowledge and be	lief.	
1+11+11+11+11+11+11+11	HHP4 — — —	+			d.r		
	M I	N	0	Р		ally drilled as	
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i	1		8		Registered Profess and/or Land Survey	•	
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\$ \$					Certificate No.		
	1320 1650 10	80 2310 2640	7 1500 10				

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- Θ SERIES 900 RAM-TYPE BOP
- \odot 2" SERIES 900 VALVE
- Θ SERIES 900 DRILLING SPOOL
- ٩ 2" MUD PRESSURE GAUGE
- ଡ଼ 2" SERIES 900 CHOKE
- 0 2" SERIES 900 CHECK VALVE
- \odot 2" SERIES 900 STEEL TEE
- NOTES:
- 3000 PSI WP CLAMP HUSS MAY BE SUBSTITUTED FOR FLANGES
- VALVES MAY BE LITHER MAND ON FOWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OFENED AND CLOSED MANUALLY OR CLOSE ON POWER PAILURE AND BE C. APABLE OF BEING

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

(SERIES 900 FLANGES OR BETTER) BLOWOUT PREVENTER HOOK-UP

REV 6/73

FIGURE NO. 7

3000 PSI WORKING PRESSURE