NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

TEMPORABLY ABANDON WELL TO DELL DEFER TO DELL DEFER TO PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) The well will be fractured down the casing if a casing caliper survey indicates that the pipe is in satisfactory condition for this pressures. Tempored of Defendance of Intention to the state of the rest of the rest of the state of the sta			ng Below	
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Conservation commission ANTA FE, NEW MEXICO Hebbs, New Mexico February 10, 1955 (Date) February 1				
entlemen: Following is a Notice of Intention to do certain work as described below at the New Mexico State J Humble vil & Refining Company (Company of Operator) (Company of Operat		* · · · · · · · · · · · · · · · · · · ·		x
Humble vil & Hefining Company (Company or Operator) Well No. 2 in Unit (Company or Operator) Well No. 2 in (Company or Operator) FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) The objective of this work is to increase eil production by fracturing the epen hole section with 10,000 gallons of lease crude containing 15,000 pounds of sand. The well will be fractured down the casing if a casing caliper survey indicates that the pipe is in satisfactory condition for high pressures. If the casing is not satisfactory, a formation packer will be set on 2-1/2-inch tubing, and the well treated own the tubing. Surrent production test: 3.39 barrels of oil per day pumping, no water, gas-oil ratio of 452 cuft per barrel. Approved Approved Position. Wistrict Superintendent Send Communications regarding well to: Name. Ma. Ma. Bogers		Hebbs, New Mexico		
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