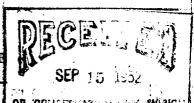
## WELL REMEDIAL REPORT NEW MEXICO OIL & GAS ENGINEERING COMMITTEE BOX 127 HOBBS, NEW MEXICO



		DON IN HOL		7.9 5	OCI 10 1502
Company Lease	ile (A) à leciain State d	Addr Well #	ess Unit Sec.	T T T	HESHRE-O
DATURE OF W	'	plugbackPla	stic plugback_	Set Liner	
FOR PURPOSE Incre	OF ease production, O	il <b>z</b> Gas Shu	t cff water	Shut off gas	
RESULTS SUM Compl	MARY .ete successPar	tial success	Failure		
DATE Worko	ver started	<u> </u>	Completed	7-39-52	ledganga seminan man disarkapan di Pringanan dipi di Prinda di Antonio Prin
WELL DATA D.F.	elev. Compl	etion date 🏖	<b>\-9</b> _Prod.	formation	Lien
Oil S	String 5/2 inc	h pipe set at_	4366		
Depth	of hole before_	4639 After	4439		
Forma	tion packer set a	t • with	perforations	above =	below =
•	inch liner	set. Top •	Bottom	Cemented w	• sax•
	perforated with				
	on squeezed from_				
	_	astic. Maximu		<del></del>	
Tempe	RUN IN CONJUNCTI erature bombEl witchHole Ca	ON WITH OR PRI	OR TO WORKOVER	Gamma ray	
RESULTS DETAIL Oil production Bbls./day			BEFORE	72	AFTER
Gas P	<pre>Production Bbls. Production M.C.F./ pil ratio</pre>	, •			76.03 35.03
	he wall was treate	nd 1484 1000 m	allow of form	Jel and 3006	gallens of
low tension					
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